

DUPLICATE

SUBMIT IN TRIPlicate
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

1670 Broadway, Ste 3025, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1724' FNL, 1682' FWL, SEC. 18, T2S, R1E, USM, UINTAH CO.

At proposed prod. zone

UTAH

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2.5 Miles Northeast of Roosevelt, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

916'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

FIRST WELL

16. NO. OF ACRES IN LEASE

159.54

19. PROPOSED DEPTH

13,000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5165' GL

22. APPROX. DATE WORK WILL START*

MAY 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------------|
| 30" | 20" | 52.73 | 50 | 175 Sacks to surface |
| 12 1/4" | 9 5/8" | 36.0 | 2500 | 500 Sacks to surface |
| 8 3/4" | 7" | 29.0, 32.0 | 9800 | 750 Sacks to 7300' |
| 6" | 5" | 18.0 | 13,000 | 700 Sacks to top of liner |
| Tubing | 2 7/8" | 6.5 | 9750 | |

LINMAR plans to use a dry hole digger and drill to approximately 50' and set the 20" conductor casing. A rotary drilling rig will then be moved in and drilling will resume with a 12 1/4" hole to 2500' where the 9 5/8" surface casing will be set. A 8 3/4" hole will then be drilled to 9800' and the 7" casing will be set and cemented. Diamond bits will then be used to drill to 13,000' where the 5" liner will be set and cemented. The rotary drilling rig will be moved off and a completion rig will be moved on. The well will be selectively perforated and acidized and then placed on production as an oil well. The production facilities will be constructed during the drilling operations.

Safety Equipment Program is shown on attached diagrams and ten point plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED John W. Clark

TITLE Vice President

DATE 3-12-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

FOR

E. W. GUYNN
DISTRICT ENGINEER

DATE

MAY 26 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

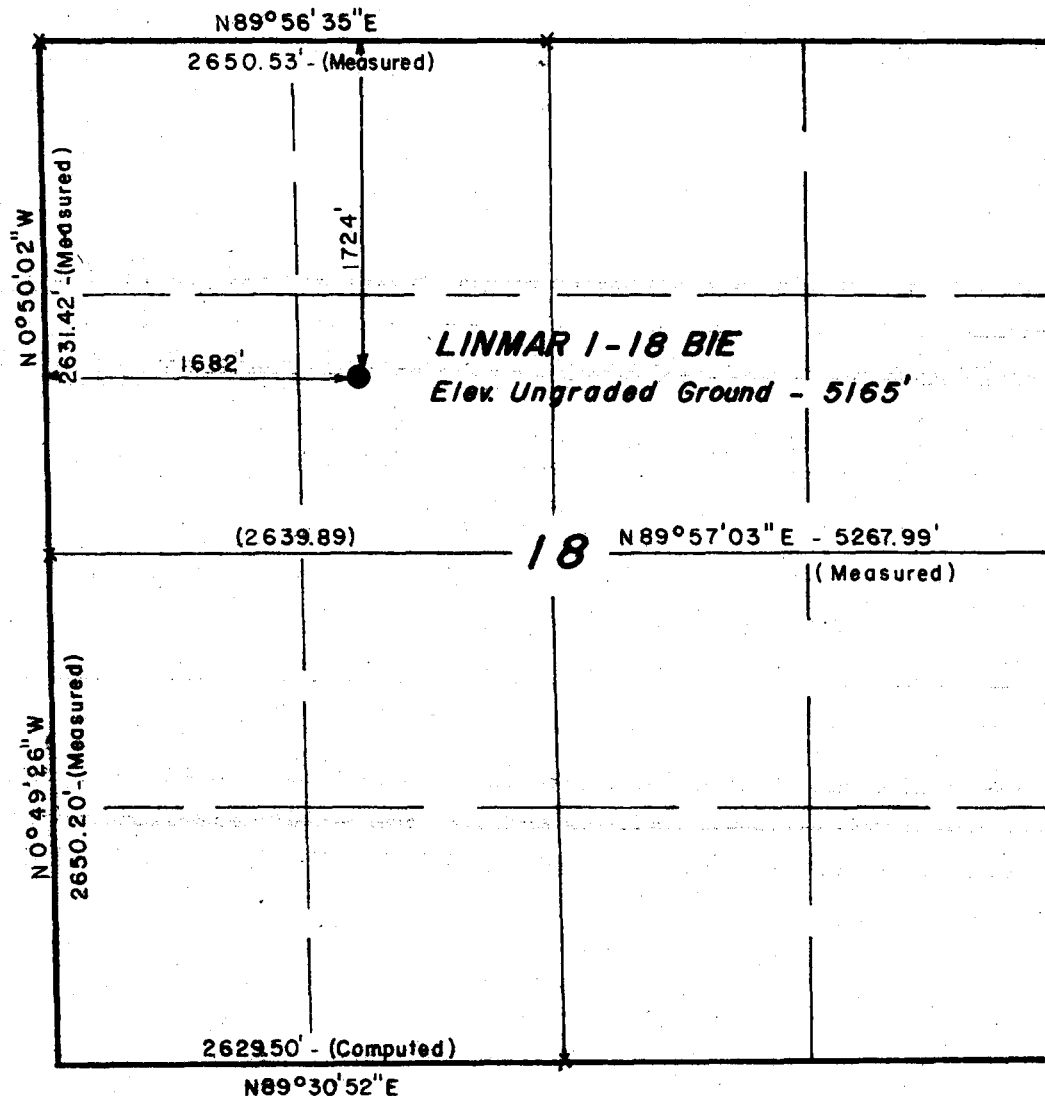
FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

I state one of our Commission

T2S, R1E, U.S.B. & M.

PROJECT
LINMAR ENERGY CORP.

Well location, *LINMAR 1-18 BIE*,
located as shown in the SE1/4 NW1/4
Section 18, T2S, R1E, U.S.B. & M.
Uintah County, Utah



X = Section Corners Located



CERTIFICATE

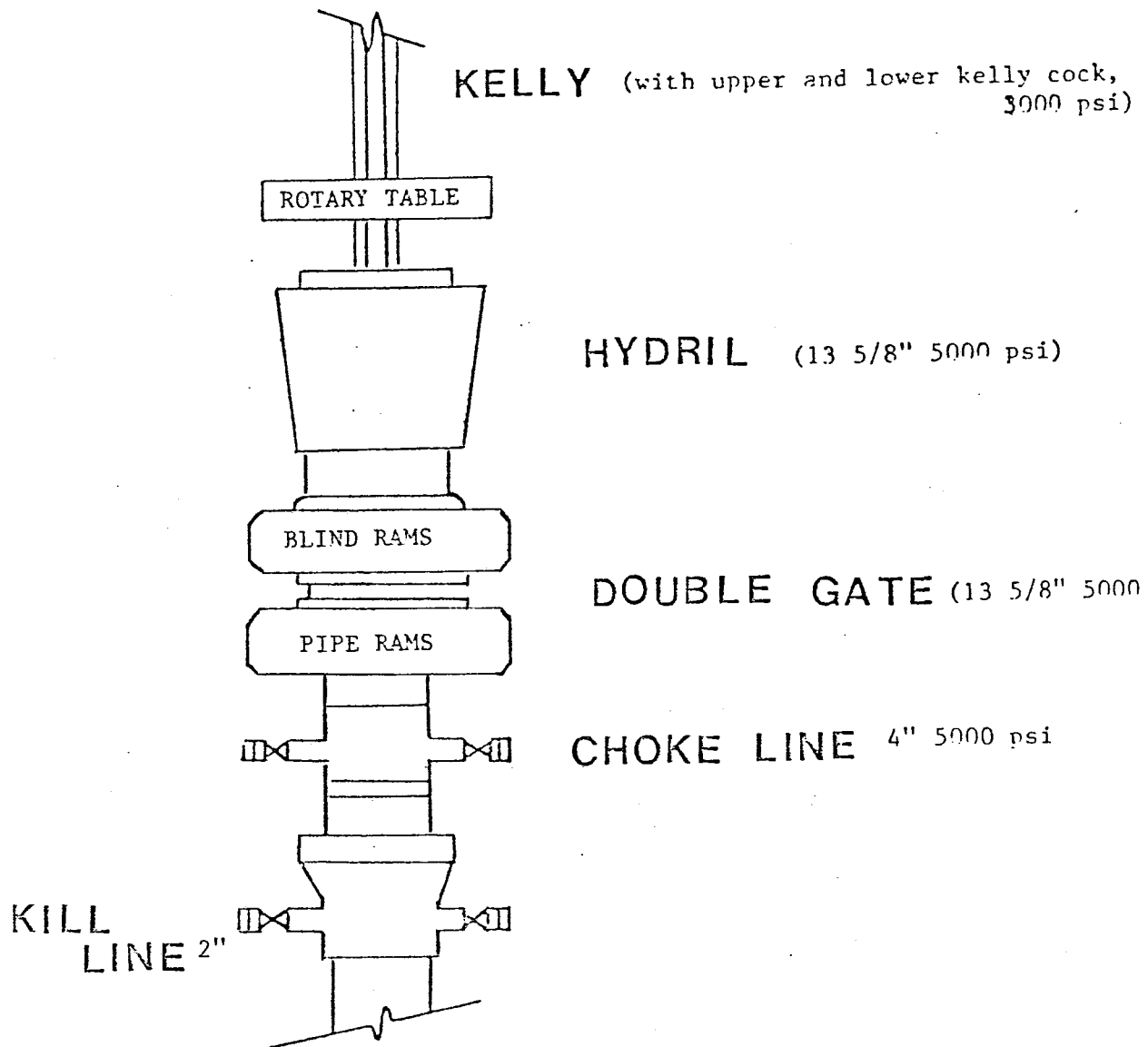
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|---------------|------------|---------------------|
| SCALE | 1" = 1000' | DATE | 3/11/81 |
| PARTY | RK BK RDR | REFERENCES | GLO PLAT |
| WEATHER | CLOUDY / COOL | FILE | LINMAR ENERGY CORP. |

BOP STACK



EQUIPPED WITH A KOOMEY 160 GALLON, 300 PSI, FIVE STATION ACCUMULATOR

Utah and Curry Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Lindmar Energy Corp. proposes to drill an oil well Lindmar #1-18BLE to a proposed depth of 1300 feet; to construct approximately 100 ft miles of new access road; and upgrade approximately miles of existing access road. The well site is located approximately 2.5 miles NE of Roosevelt, Utah in the S12E Sec. 18, T. 2S, R. 1E, USC&M

2. Description of the Environment:

The area is used for industrial site (production well disposal site) owned by Western Petroleum. The topography is gently sloping foot slope over clay-shale formation. The vegetation consists of shadscale, kochia, halogeton, desert shrubs

 . The area is used as wildlife habitat for deer, antelope, elk, bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, golden eagle, other cottontail rabbits, prairie dog, quail, starlings, raptors. The climate is characterized by having cold, dry winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 5165 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 3.75 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

- A. Destroy wildlife habitat for: deer, antelope, elk, bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, X golden eagle, bald eagle, other cottontail rabbit, prairie dog, various bird species.
- B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinon-juniper land.
- C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, theft of firewood, X litter accumulation, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high, moderate, X slight possibility that pollution from this activity will enter a stream or lake.
Production facilities can easily be seen from a: X community, X major highway, public facility.

4. Mitigating Measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Quinn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Get a surface owners agreement completed and signed. (2) Pay surface owner for damages to his property. (3) Rehabilitate to surface owner specification upon abandonment of well.

None of the adverse effects listed in item (3) above can be avoided in a practical manner except those which were mitigated in item (4) above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 ppm of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soil's ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner. In this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS - Vernal, Utah

No Company Representative was present.

K. Lynn Hall 4-8-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 4/8/81, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No ☐ Listed threatened or endangered species

Yes ☒ No ☐ Critical wildlife habitat

Yes ☒ No ☐ Historical or cultural resources

Yes ☒ No ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes ☐ No ☐ Other (if necessary)

Remarks: Minerals are owned by Ute Tribe surface is owned by Western
Petroleum

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 4-8-81
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

[Signature]
Acting Superintendent

MAY 20 1981

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

1670 BROADWAY, SUITE 3025, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1724' FNL, 1682' FWL, SEC. 18, T2S, R1E, U.S.M., UTAH CO., UTAH

At proposed prod. zone

SAME.

SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2.5 MILES NORTHEAST OF ROOSEVELT, UTAH

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

916'

16. NO. OF ACRES IN LEASE

159.54

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

FIRST WELL

19. PROPOSED DEPTH

13,000'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,165' GL

22. APPROX. DATE WORK WILL START*

MAY 20, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------------|
| 30" | 20" | 52.73 | 50' | 175 SACKS TO SURFACE ✓ |
| 12 1/4" | 9-5/8" | 36.0 | 2,500' | 500 SACKS TO SURFACE ✓ |
| 8-3/4" | 7" | 29.0, 32.0 | 9,800' | 750 SACKS TO 7,300' |
| 6" | 5" | 18.0 | 13,000' | 700 SACKS TO TOP OF LINER |
| TUBING | 2-7/8" | 6.5 | 9,750' | |

LINMAR PLANS TO USE A DRY HOLE DIGGER AND DRILL TO APPROXIMATELY 50' AND SET THE 20" CONDUCTOR CASING. A ROTARY DRILLING RIG WILL THEN BE MOVED IN AND DRILLING WILL RESUME WITH A 12-1/4" HOLE TO 2,500' WHERE THE 9-5/8" SURFACE CASING WILL BE SET. A 8-3/4" HOLE WILL THEN BE DRILLED TO 9,800' AND THE 7" CASING WILL BE SET AND CEMENTED. DIAMOND BITS WILL THEN BE USED TO DRILL TO 13,000' WHERE THE 5" LINER WILL BE SET AND CEMENTED. THE ROTARY DRILLING RIG WILL BE MOVED OFF AND A COMPLETION RIG WILL BE MOVED ON. THE WELL WILL BE SELECTIVELY PERFORATED AND ACIDIZED AND THEN PLACED ON PRODUCTION AS AN OIL WELL. THE PRODUCTION FACILITIES WILL BE CONSTRUCTED DURING THE DRILLING OPERATIONS. SAFETY EQUIPMENT PROGRAM IS SHOWN ON ATTACHED DIAGRAMS AND TEN POINT PLAN.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John W. Clark

TITLE

VICE PRESIDENT
(303) 832-3854

DATE

5-18-81

(This space for Federal or State office use)

PERMIT NO.

43-047-30769

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

6-1-81

BY:

M. St. Mander

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Identification CER/EA No. 351-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Linmar Energy Corp.
Project Type Oil Well - Wildcat
Project Location 1724' FNL 1682' FWL Section 18, T. 2S, R. 1E.
Well No. 1-18 B1E Lease No. 14-20-H62-2864
Date Project Submitted March 13, 1981

FIELD INSPECTION Date April 7, 1981

Field Inspection
Participants Craig Hansen USGS, Vernal
Lynn Hall BIA, Ft. Duchesne
John Clark Linmar Energy

Related Environmental Documents:

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 7, 1981
Date Prepared

Craig M. Hansen
Environmental Scientist

I concur

4/16/81
Date

Evelyn
District Supervisor

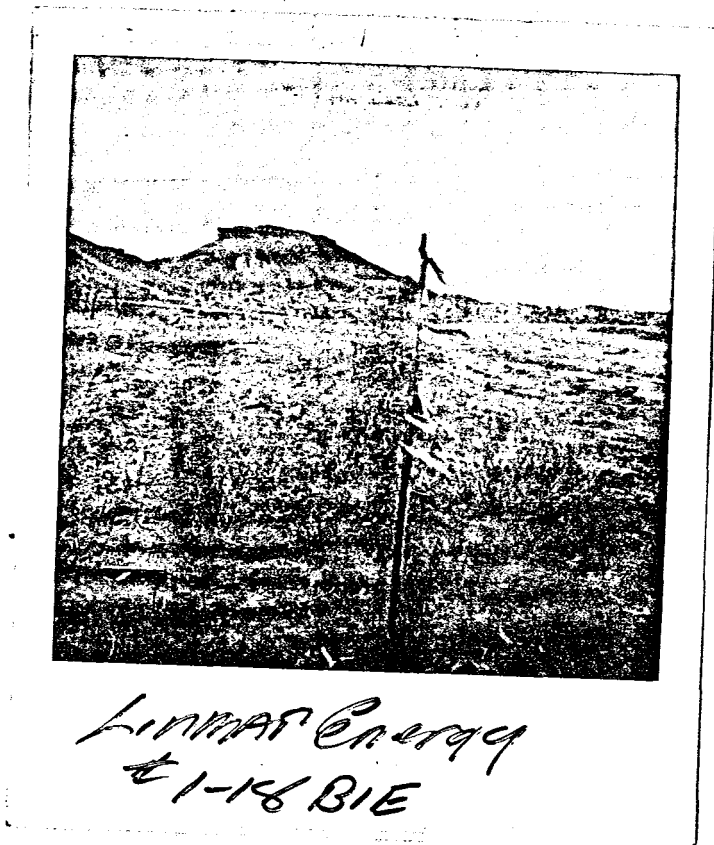
Typing In 4-7-81 Typing Out 4-7-81

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria 516 DM 2.3.A | Federal/State Agency | | | Local and private corre- spondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|---|-------------------------------|--------------------------|-------------------|---|------------------|------------------------------------|--------------------|--------------------------------|-------|
| | Corre- spondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| Public health and safety | 4/15-81 BIA- | | | | | | 2 | 4/14/6 | |
| Unique charac- teristics | | | | 7 | | | 2 | 2, 4, 6 | |
| Environmentally controversial | | | | | | | 2 | 2, 4, 6 | |
| Uncertain and unknown risks | | | | | | 2 | 2 | 2, 4, 6 | |
| Establishes precedents | | | | | | | 2 | 2, 4, 6 | |
| Cumulatively significant | | | | | | | 2 | 2, 4, 6 | |
| National Register historic places | 1 | | | | | | | | |
| Endangered/ threatened species | 1 | | | | | | | | |
| Violate Federal, State, local, tribal law | 1 | | | | | | | | |

RECOMMENDED STIPULATIONS FOR LINMAR ENERGY #1-18B1E

1. Operator will adhere to recommended stipulations and surface rehabilitation agreements from the private land owner.
2. Irrigation ditch will be rerouted and rip raped to allow flow away from pad and drilling location.
3. Trash will be contained in a trash cage and removed upon completion of the well.



*Linmar Energy
#1-18B1E*

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-2864

OPERATOR: Linmar Energy

WELL NO. 1-18B1E

LOCATION: NW 1/4 SE 1/4 NW 1/4 sec. 18, T. 25, R. 1E, USM

Uintah County, Utah

1. Stratigraphy:

| | |
|----------------|----------------|
| Duchesne River | surface |
| Uintah | ~ 2500' |
| Green River | ~ 5500' |
| Wasatch | ~ 8900' |
| <u>TD</u> | <u>13,000'</u> |

2. Fresh Water:

Fresh water may be present in sandstones to ~ 3500' depth.

3. Leasable Minerals:

Oil/gas : Green River, Wasatch

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood

Date: 3 - 27 - 81

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECEIVED
MAY 27 1967

DIVISION OF
OIL, GAS & MINING

7

** FILE NOTATIONS **

DATE: June 1, 1981
OPERATOR: Lynnmar Energy Corp.
WELL NO: Ute Tribal 1-18B1E
Location: Sec. 18 T. 25 R. 1E County: Uintah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30969

CHECKED BY:

Petroleum Engineer: M.S. Minder

Director: _____

Administrative Aide: ok As per Order below: ok on
boundry; no other wells in sec. 18 (25, 1E)

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 131-24, 1/16/74

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Und.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

June 3, 1981

Linmar Energy Corporation
1670 Broadway, Suite 3025
Denver, Colorado 80202

Re: Well No. Ute Tribal 1-18B1E
Sec. 18, T. 2S, R. 1E, SE NW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-24, dated January 16, 1974.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30969.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

NOTICE OF SPUD

Linmar
Energy
P.

Caller: Bill Hains

Phone: _____

Well Number: Ute Tribal 1-18-3B1E

Location: SE NW 18-25-1E

County: Utah State: Utah

Lease Number: 14-20-1462-2864

Lease Expiration Date: HBP

Unit Name (If Applicable): _____

Date & Time Spudded: 6-12-81 5:00 AM

Dry Hole Spudder (Rotary) _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Laurthorn Bros - #58

Approximate Date Rotary Moves In: 6-8-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Thick

Date: _____



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 2, 1982

Linmar Energy Corporation
1670 Broadway, Suite 3025
Denver, Colorado 80202

Re: Well No. Ute Tribal Unit 1-18B1E
Sec. 18, T. 2S, R. 1E
Uintah County, Utah
(July 1981- December 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H 62-2864 |
| 2. NAME OF OPERATOR Linmar Energy Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute |
| 3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1724' FNL, 1682' FWL | | 8. FARM OR LEASE NAME Ute Tribal |
| 14. PERMIT NO. 43-047-30969 | | 9. WELL NO. 1-18 BLE |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,165' GL | | 10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T2S, R1E, U.S.M. |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Monthly drilling report.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-11-81 Move-in rig up rotary tools.
6-13-81 Spud well at 7:30 a.m. 6-12-81.
6-18-81 Set 2,350' of 9-5/8" surface casing, cement to surface.
6-30-81 Drilling at 6,370'.

(See attached reports for details.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE 2-3-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 1-18B1E
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC. 18, T2S, R1E, UINTAH COUNTY, UTAH
 CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 12,500'

PAGE 1

| | | |
|---------|--------|---|
| 6-11-81 | | Move in, rig up rotary tools. |
| 6-12-81 | 100' | Rig up. Trip into conductor. Tag cement at 60' KB. Drill 40' cement in one hour. Total depth 100'. 80' of 20" conductor set at 110' KB. Cumulative Cost: \$166,047. NOTE: Cost includes move in, rig up and tear down, location, water, one load of fuel, conductor, etc. |
| 6-13-81 | 490' | Day 1; Made 390' in 23 hrs., MW: water, 1-1/2 hrs. drilling cement to 109', <u>SPUDDED WELL AT 7:30 AM ON 6-12-1981</u> . Survey 1/4 degree at 160'. Drilling on boulders. DC: \$20,016; Cum Cost: \$186,063 DMC: \$-0- CMC: \$-0- |
| 6-14-81 | 940' | Day 2; Made 450' in 23 hrs., MW: water, 1/2 hr. rig service, 1/2 hr. survey. Survey 1/2 degree at 660', out of boulders at 750'. DC: \$9,575; Cum Cost: \$195,638. |
| 6-15-81 | 980' | Day 3, Made 40' in 3 hrs., MW: water, 1/2 hr. rig service, 1/2 hr. survey, 1-1/2 hrs. POOH, 18-1/2 hrs. rig repair. Survey 3/4 degree at 980'. Brake shaft froze up. Called Loffland Brothers' mechanic. Repair complete. Started in hole at 7:00 AM on 6-15-81. DC: \$5,819; Cum Cost: \$201,457 DMC: \$549; CMC: \$549. |
| 6-16-81 | 1,880' | Day 4, Made 900' in 20 hrs., Drilling, MW: water. DC: \$9,145; Cum Cost: \$210,602 DMC: \$94; CMC: \$643. |
| 6-17-81 | 2,350' | Day 5; Made 472' in 14-1/2 hrs. MW: water, Survey 1-1/4 degrees at 2,350'. RU and running 9-5/8" casing. This AM, 17' from bottom. DC: \$15,957; Cum Cost: \$226,559 DMC: \$62; CMC: \$705. |
| 6-18-81 | 2,350' | Day 6; Made -0-' in last 24 hrs., Remarks: Ran 65 jts. of 9-5/8", set at 2,350', wash 17' to bottom, cmt. w/1100 sx. Halcolite w/10% Gilsonite, 1/4#/sx. Floseal, 2% CaCl ₂ , wt. 13.1 PPG, tail w/300 sx. Class "H", 1/4#/sx. Floseal, 2% CaCl ₂ , wt. 15.8 PPG, full returns throughout. Cmt. returns 20 bbls. from displace. 8 hrs. WOC. 6 hrs. cut off and weld on wellhead. Tested to 1,000 psi. DC: \$98,109; Cum Cost: \$324,668 DMC: \$612; CMC: \$1,317. |
| 6-19-81 | 2,350' | Day 7: Made -0-' in last 24 hrs., Remarks: 23-1/2 hrs. NU BOPs, change out leaking API ring, 1/2 hr. pressure test BOPs. DC: \$23,408; Cum Cost: \$348,076 DMC: \$-0-; CMC: \$1,317. |
| 6-20-81 | 3,150' | Day 8: Made 800' in last 24 hrs., Remarks: 14-1/2 hrs. MW: Water, 4-1/2 hrs. press. test to 5000#, Hydril to 2500#, install wear bushing-1hr., P.U. B.H.A., 1/2 hr. rig service, 2 hrs. T.I.H., Top of cement at 2295', 1 hr. drill out shoe to 2325', press. test to 2000#. DC: \$25,708; Cum Cost: \$373,784 DMC: \$-0-; CMC: \$1,317 |
| 6-21-81 | 4070' | Day 9: Made 920' in last 24 hrs., Remarks: 23-1/2 hrs. Drilling. DC: \$10,585 Cum Cost: \$384,369 DMC: \$585 CMC: \$1,902 |

WELL: UTE TRIBAL 1-18B1E
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC. 18, T2S, R1E, UINTAH COUNTY, UTAH
 CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 12,500

PAGE 2

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|---------|--------|---|
| 6-22-81 | 4840' | Day 10: Made 770' in last 24 hrs., Remarks: 23-1/2 hrs. Drilling. DC: \$10,154 Cum Cost: \$394,523 DMC: \$83 CMC: \$1,985 |
| 6-23-81 | 5260' | Day 11: Made 420' in last 24 hrs. Remarks: 23-1/2 hrs. 1/2 Rig Service. DC: \$11,070 CC: \$405,593 DMC: \$83 CMC: \$2068 |
| 6-24-81 | 5408' | Day 12: Made 148' in last 24 hrs. Remarks: 1/2 rig service, 1/2 hr. circulate & drop survey, 5 hrs. working tight hole 5408' to 5363' - stuck with bit at 5363', 4 hrs. freepoint with dialog - showed stuck at top drill collars. Run backoff shot, backoff at top, first joint heavy weight pipe. Top fish at 4684'. 3 hours working first 85' out, one hour circulating and building viscosity. DC: \$12,627, CC: \$418,220; DMC: \$84; CMC: \$2,152. |
| 6-25-81 | 5,408' | Day 13: Made -0-' in last 24 hrs., MW 9.0, VIS 53, WL 19.6, Cake 2/32, PH 9.0. Remarks: 8 hrs. circ. & mud up at 4,600', 2 hrs. POOH, 4 1/2 hrs. PU bit & BHA - GIH, 1 hr. wash & ream, 5 1/2 hrs. circ. & cond. mud, 2 hrs. POOH, 1 hr. PU washover shoe & pipe. DC: \$13,886 CC: \$432,106 DMC: \$1,772 CMC: \$3,924 |
| 6-26-81 | 5,408' | Day 14: Made -0-' in last 24 hrs., MW 8.8, VIS 51, W.L. 15.6, Cake 2/32, PH 10.0. Remarks: 4 1/2 hrs. PU Tools, GIH; 5 1/2 hrs. washover 123' fish, 1/2 hr. circ., 3 hrs. POOH, 2 1/2 hrs. clean out BHA, GIH; 1 hr. screw into fish, 7 hrs. working out fish, POOH with wet string, LD fishing tools. DC: \$15,364 CC: \$447,470 DMC: \$2,155 CMC: \$ 6,079. |
| 6-27-81 | 5,585' | Day 15: Made 177' in last 24 hrs., MW 8.8, VIS 43, WL 19, PH 9.5. Remarks: 13-1/2 hrs. drilling. 1/2 hrs. rig service, 4-1/2 hrs. unplug fish and load out fish tools. 4 hrs. trip in hole, 1-1/2 hrs. wash and ream to bottom. Survey: 1-1/4 degree at 5408'. DC: \$15,440 CC: \$462,910 DMC: \$240 CMC: \$6,319 |
| 6-28-81 | 5,805' | Day 16: Made 220' in last 24 hrs., MW 8.8 plus, VIS 38, WL 17.8, PH 10.0. Remarks: 23-1/2 hrs. drilling, 1/2 hrs. rig service. DC: \$11,196 CC: \$474,106 DMC: \$534 CMC: \$6,853 |
| 6-29-81 | 6,105' | Day 17: Made 300' in last 24 hrs., MW 8.7 plus, VIS 38, WL 26, PH 10.0. Remarks: 22-1/2 hrs. drilling, 1/2 rig service, 1hr. short trip seven stands. 20' fill not tight. DC: \$10,736 CC: \$484,106 DMC: \$287 CMC: \$7,140 |
| 6-30-81 | 6,370' | Day 18: Made 265' in last 24 hrs., MW 8.9, VIS 34, PV/YP 7/6, WL 19, PH 10.5. Remarks: 23-1/2 hrs. drilling, 1/2 hr. rig service, daily cost includes load of fuel. DC: \$20,003 CC: \$504,845 DMC: \$140 CMC: \$7280 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Linmar Energy Corporation 3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1724' FNL, 1682' FWL | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H 62-2864 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Ute Tribal 9. WELL NO. 1-18 BLE 10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T2S, R1E, U.S.M. 12. COUNTY OR PARISH Uintah 13. STATE Utah |
| 14. PERMIT NO. 43-047-30969 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,165' GL | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
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PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Monthly drilling report.

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-1-81 Drilling at 6,520'.
 7-14-81 Set 9,500' of 7" casing.
 7-31-81 Drilling at 12,050'.

(See attached reports for details.)

18. I hereby certify that the foregoing is true and correct

SIGNED


 John W. Clark

TITLE

Vice President

DATE

2-3-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 1-18B1E
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC. 18, T2S, R1E, UINTAH COUNTY, UTAH
 CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 12,500'

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|---------|--------|---|
| 7-1-81 | 6,520' | Day 19: Made 150' in last 24 hrs. MW 9.1, VIS 40, PV/YP 10/14, WL 20, PH 10.5. Remarks: 16-1/2 hrs. drilling, 1/2 hr. rig service, 1/2 hr. survey, 4 hrs. POOH (strap), hole in good shape, no drag. DC: \$14,809 CC: \$519,654 DMC: \$190 CMC: \$7,470 |
| 7-2-81 | 6,770' | Day 20: Made 276' in last 24 hrs. MW 9.0, VIS 36, PV/YP 7-10, WL 21, PH 10.0. Remarks: 20-1/2 hrs. drilling, 1 hr. finish cutting line, 2 hrs. GIH, no fill & no tile hole, 1/2 hr. rig service. DC: \$11,080 CC: \$530,734 DMC: \$543 CMC: \$8013 |
| 7-3-81 | 7,115' | Day 21: Made 345' in last 24 hrs. MW 9.0, VIS 37, WL 19, CAKE 2/32, PH 10.0. Remarks: 23-1/2 hrs. drilling, Drilling ahead. DC: \$10,756 CC: \$541,490 DMC: \$165 CMC: \$8,178 |
| 7-4-81 | 7,510' | Day 22: Made 395' in last 24 hrs. MW 9.0, VIS 35, WL 26, CAKE 2/32, PH 10.0. Remarks: 23-1/2 hrs. drilling, Drilling ahead. DC: \$11,053 CC: \$552,543 DMC: \$246 CMC: \$8,424 |
| 7-5-81 | 7,755' | Day 23: Made 245' in last 24 hrs. MW 9.0, VIS 36, WL 24, CAKE 2/32, PH 9.5. Remarks: 16-1/2 hrs. drilling, 1/2 hrs. rig service, 1/2 hr. survey, 3 hrs. POOH, 3-1/2 hrs. GIH, 5' of fill. Survey: 1-1/4 degree at 7500'. Drilling ahead. DC: \$14,665 CC: \$567,208 DMC: \$465 CMC: \$8,889 |
| 7-6-81 | 8,215' | Day 24: Made 460' in last 24 hrs. MW 8.8, VIS 36, WL 24, CAKE 2/32, PH 9.0. Remarks: 23-1/2 hrs. drilling; Drilling ahead. DC: \$11,067 CC: \$578,275 DMC: \$496 CMC: \$9,385 |
| 7-7-81 | 8,585' | Day 25: Made 370' in last 24 hrs. MW 8.5+, VIS 37, WL 32, CAKE 2/32, PH 9.5. Remarks: 23-1/2 hrs. drilling. DC: \$10,513 CC: \$588,788 DMC: \$293 CMC: \$9,678 |
| 7-8-81 | 8,725' | Day 26: Made 140' in last 24 hrs. MW 9.0, VIS 35, WL 37, CAKE 2/32, PH 10.0. Remarks: 13 hrs. drilling; 1/2 hrs. survey; 4 hrs. POOH; 1/2 hr. rig service; 5 hrs. GIH & P.U. junk sub.; 1hr. wash by. Survey 1-1/4 degrees at 8530'. DC: \$26,891 CC: \$615,679 DMC: \$2166 CMC: \$11,844 |
| 7-9-81 | 8,955' | Day 27: Made 230' in last 24 hrs. MW 8.8, VIS 34, WL 39, CAKE 2, PH 10. Remarks: BGG 600, CG 1200. DC: \$19,229 CC: \$634,908 DMC: \$8,416 CMC: \$20,260 |
| 7-10-81 | 9,165' | Day 28: Made 200' in last 24 hrs. MW 9.2, VIS 36, WL 30, CAKE 2/32, PH 10.0. Remarks: 23-1/2 hrs. drilling. Lost 400 BBL at 9011'; slow pump, mix LCM. Total loss 600 BBL; BGG 500, CG 750 DC: \$13,360 CC: \$648,268 DMC: \$3000 CMC: \$23,260 |

WELL: UTE TRIBAL 1-18B1E
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC. 18, T2S, R1E, UINTAH COUNTY, UTAH
 CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 12,500'

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|---------|--------|---|
| 7-11-81 | 9,415' | Day 29: Drilling, made 250' in last 24 hrs. MW 9.4, VIS 37, WL 26, CAKE 2/32, PH 10.0. Remarks: drilling 23-1/2 hrs. BGG 800-1000 units. DC: \$22,406 CC: \$670,674 DMC: \$1607 CMC: \$24,867 |
| 7-12-81 | 9,500' | Day 30: Preparing to log. Made 85' in last 24 hrs., drilling 15 hrs. MW 10, VIS 38, WL 21, CAKE 2/32, PH 10.0. Remarks: drilled 15 hrs. DC: \$41,255 CC: \$711,929 DMC: \$29,199 CMC: \$54066 |
| 7-13-81 | 9,500' | Day 31: Logging, made 0' in last 24 hrs. MW 10.1, VIS 39. Remarks: 8-1/2 hrs. logging, 1 hr. GIH w/BHA, 1 hr. cut drilling line 2-1/2 hrs. GIH, 5 hrs. circ. gas OOH and drop survey, Circ. out to run csq. DC: \$28,660 CC: \$740,589 DMC: \$-0- CMC: \$54,066 |
| 7-14-81 | 9,500' | Day 32: 4 hrs. finish LDDC's, pull wear ring and break kelly, 10-1/2 hrs. RU & ran 7" csg.; shoe, 2.43', 1 Jt. 38.57', 32# S-95; float collar 1.94'; 76 Jts. 2937.61', of 32# S-95; 3 Jts. 129.92' of 32# N-80; 1 crossover Jt. 39.62'; 29# S-95 Buttrix. 149 Jts. 586.35' 29# S-95 Buttrix; 14 Jts. 539.85', 29# N-80 Buttrix; 244 Jts. total, 9526.85', set at 9,500', 2-1/2 hrs. circ. gas up, 3 hrs. cut 7" csg., 4 hrs., ND to set slips. 15 bbls. spacer, 10#/gal, 220 sx. Hallsburton lite, 10#/sx. Gilsonite, 1/4#/sx. floseal, slurry wt. 12.1, tailed w/3 sx. Halliburton Class "H", w/2% H2-4, 1/4#/sx floseal, slurry wt. 15.8, overdisplaced 7 bblx., full returns throughout cmt. Job, bumped Plug at 12:15 AM, 7-14-81, w/1400 PSI, bled back 2 bblx., plug held ok. DC: \$208,568 CC: \$949,157 DMC: \$2000 CMC: \$56,066 |
| 7-15-81 | 9,500' | Day 32: 8 hrs. dipple down, set slips, cutoff 7". 13 Hrs. Nipple up BOPS. 3 hrs. c/o kelly. 9,500' - 3/4 degree. DC: \$17,938 CC: \$967,095 DMC: \$0 CMC: \$56,066 |
| 7-16-81 | 9,500' | Day 34: MW 10.1, VIS 39, WL 19.4, CAKE 2/32, Ph 9.0. Remarks: 2 hrs, finish C.O. Kellys & R.U. Floor; 4 hrs. pressure test BOPS, 5000 PSI, hydril 2500 PSI, valves manifold & Kelly 5000 PSI; 17-1/2 hrs. RU & PU 3-1/2" drilling string, C.O. pickup machine, PU new collars, collar #20 & 21 gauled when picked up so were L.D. Drilling continued. Plug at 6 AM. DC: \$100,591. CC: \$1,067,686 DMC: \$-0- CMC: \$56,066 |
| 7-17-81 | 9,590' | Day 35: Made 90' in last 24 hrs. drilling 10-1/2 hrs. MW 9.9, VIS 43, WL 19, CAKE 2/32, PH 11.0. Remarks: 3 hrs. drilling plug and cement, 1/2 hr. pressure test 1500 PSI, 2 hr. drilling cement & shoe, 10-1/2 drilling, 4-1/2 hrs. POOH, 3-1/2 hr. C/O & TIH. BGG 40-50 CG 50-60. DC: \$39,189 CC: \$1,106,875 DMC: \$11,600 CMC: \$67,666 |
| 7-18-81 | 9,805 | Day 36: Made 215' in last 24 hrs. drilling 23-1/2 hrs. MW 9.3 plus, VIS 42, WL 12.5, CAKE 2/32, PH 10.5. Remarks: drilling. DC: \$22,958 CC: \$1,129,833 DMC: \$592 CMC: \$68,258 |
| 7-19-81 | 9,920 | Day 37: Made 115' in last 24 hrs. drilling 23 hrs. MW 9.5, VIS 45, WL 14.5, CAKE 2/32, PH 9.5. Remarks: drilling. DC: \$13,792 CC: \$1,143,625 DMC: \$432 CMC: \$68,690 |

WELL: UTE TRIBAL 1-18B1E
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC. 18, T2S, R1E, UINTAH COUNTY, UTAH
 CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 12,500'

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| 7-20-81 | 10,035' | Day 38: Made 115' in last 24 hrs. drilling 23-1/2 hrs. MW 9.9, VIS 46, WL 14.8, CAKE 2/32, PH 10.0. Remarks: drilling. DC: \$20,279 CC: \$1,163,904 DMC: \$6,688 CMC: \$75,378 |
| 7-21-81 | 10,175' | Day 39: Made 140' in last 24 hrs. drilling 23-1/2 hrs. MW 10.3, VIS 42, WL 14.5, CAKE 2, PH 10.5. Remarks: drilling. DC: \$12,939 CC: \$1,176,843 DMC: \$504 CMC: \$75,882 |
| 7-22-81 | 10,350' | Day 40: Made 175' in last 24 hrs. drilling 23-1/2 hrs. MW 10.5, VIS 40, WL 11, CAKE 2/32, PH 10.5. Remarks: BGG 350-400 units, CG 700-900 units. No shows last 24 hrs. DC: \$18,470 CC: \$1,195,313 DMC: \$6,233 CMC: \$82,115 |
| 7-23-81 | 10,555' | Day 41: Made 205' in last 24 hrs. Drilling 23-1/3 hrs. MW 10.8+ VIS 42, WL 13.0, CAKE 2/32, PH 10.5. Remarks: BGG 200-600, CG 600-1460, no shows or breaks. DC: \$13,890 CC: \$1,209,203 DMC: \$1,059 CMC: \$83,174 |
| 7-24-81 | 10,765' | Day 42: Made 210' in last 24 hrs. Drilling 23-1/2 hrs. MW 11.4, VIS 43, WL 12.6, CAKE 2/32, PH 10.0. Remarks: BGG 60-350, CG 700-1400. Show 10580-10590' 1140 units gas TR SS Show 10614-10620' 1400 units gas TR SS Show 10715-10722' 1400 units gas TR SS DC: \$13,337 CC: \$1,222,540 DMC: \$566 CMC: \$83,740 |
| 7-25-81 | 10,985' | Day 43: Made 220' in last 24 hrs. Drilling 23-1/2 hrs. MW 11.7, VIS 45, WL 16.0, CAKE 2/32, PH 9.0. Remarks: BGG 20-500, CG 40-650 DC: \$23,463 CC: \$1,246,003 DMC: \$10,148 CMC: \$94,688 |
| 7-26-81 | 11,185' | Day 44: Made 200' in last 24 hrs. Drilling 23-1/2 hrs. MW 11.7, VIS 43, WL 17.0, CAKE 2/32, PH 10.5. Remarks: BGG 30-300, CG 600-650. DC: \$18,878 CC: \$1,264,881 DMC: \$6,943 CMC: \$101,631 |
| 7-27-81 | 11,395' | Day 45: Made 210' in last 24 hrs. Drilling 23-1/2 hrs. MW 11.7+, VIS 46, WL 15.4, CAKE 2/32, PH 10.5. Remarks: BGG 20-30. DC: \$19,135 CC: \$1,284,016 DMC: \$7,168 CMC: \$108,799 |
| 7-28-81 | 11,600' | Day 46: Made 205' in last 24 hrs. Drilling 23-1/2 hrs. MW 12.1+, VIS 41, WL 13.0, CAKE 2, PH 10.5. Remarks: BGG 200-600, CG 1200-1400. DC: \$24,901 CC: \$1,308,917 DMC: \$2449 CMC: \$111,248 |
| 7-29-81 | 11,820' | Day 47: Made 220' in last 24 hrs. Drilling 23-1/2 hrs. MW 12.4, VIS 45, WL 12.4, CAKE 2, PH 10.5. Remarks: BGG 20-40, CG 1000-1100. DC: \$12,028 CC: \$1,320,945 DMC: \$93 CMC: \$111,341 |

WELL: UTE TRIBAL 1-18B1E
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 18, T2S, R1E, UINTAH COUNTY, UTAH
CONTRACTOR: LOFFLAND BORTHERS, RIG NO. 58
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 12,500'

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|---------|---------|--|------------------------------------|
| 7-30-81 | 11,855' | Day 48: Made 35' in last 24 hrs. drilling 4 hrs. MW 12.5, VIS 45, WL 12.6, CAKE 2, PH 10.5. Remarks: 1 hr. Survey (misrun), 3-1/2 hrs. POOH, 7 hrs. check BHA - LD 12 DC's with cracked pins, 3 hrs. TIH, P.U. DC's, 4 hrs. FIH, 1/2 hr. ream to BTM. DC: \$40,074 DMC: \$12,924 | CC: \$1,361,019 CMC: \$124,265 |
| 7-31-81 | 12,050' | Day 49: Made 195' in last 24 hrs. drilling 23-1/2 hrs. MW 12.3+, VIS 48, WL 11.8, CAKE 2/32, PH 10.0. Remarks: BGG 10-40 units, CG 75-700 units, TG 1000 units. Show 11868-11880 2-1/2 MPF, 2% sd 75 units gas; 11930-11936 5 MPF, 20% sd 200 units gas. DC: \$13,190 DMC: \$411 | CC: \$1,374,209. CMC: \$113,876 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H 62-2864 |
| 2. NAME OF OPERATOR Linmar Energy Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute |
| 3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1724' FNL, 1682' FWL | | 8. FARM OR LEASE NAME Ute Tribal |
| 14. PERMIT NO. 43-047-30969 | | 9. WELL NO. 1-18 BLE |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,165' GL | | 10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T2S, R1E, U.S.M. |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|----------------------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) Monthly drilling report. | <input type="checkbox"/> | | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-1-81 Drilling at 12,225'.
 8-3-81 Reached TD 12,510'.
 8-5-81 Ran and cemented 5" liner.
 8-8-81 Released rig.
 8-18-81
 thru
 8-20-81 MIRU service unit. Clean out. Run tubing and permanent packer.
 8-26-81
 thru
 8-28-81 Perforate.
 8-29-81
 thru
 8-31-81 Flow test.

(See attached reports for details.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

2-3-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

| | | | |
|--------|---------|--|-----------------------------------|
| 8-1-81 | 12,225' | Day 50: Made 175' in last 24 hrs. drilling 23-1/2 hrs. MW 12.4, VIS 42, WL 11.1, CAKE 2/32, PH 10.0. Remarks: BGG 20-30 units, CG 200-550 units, no shows. DC: \$12,819 DMC: \$162 | CC: \$1,387,028 CMC: \$124,838 |
| 8-2-81 | 12,380' | Day 51: Made 155' in last 24 hrs. drilling 23 hrs. MW 12.4, VIS 44, WL 12.2, CAKE 2/32, PH 10.0. Remarks: 1/2 hrs. rig service, 1/2 hr. stuck at 12,345' and work pipe free. BGG 20-600 units, CG 500-1000 units, who 12,334-12340', 4 MPF, 20% sd, 1400 units gas. DC: \$12,370 DMC: \$435 | CC: \$1,399,398 CMC: \$125,273 |
| 8-3-81 | 12,500' | Day 52: Made 120' in last 24 hrs. drilling 18-1/2 hrs. MW 13.6+, VIS 51, WL 13.2, CAKE 2/32, PH 10.0. Remarks: 1/2 hr. rig service, 1 hr. short trip, hole in good hape, 3 hrs. C&C mud in hole for logs, 1 hr. drop survey and POOH, SLM. BGG 300-700 units, CG 600-1000 units, no shows past 24 hrs. DC: \$17,789 DMC: \$5,712 | CC: \$1,417,187 CMC: \$130,985 |
| 8-4-81 | 12,510' | Day 53: Made -0-'. Remarks: 7 hrs. POOH, chain out to shoe, pipe came wet w/mud, rabbit into DP, survey misrun; 6 hrs. logging, logs to 12,506', 7 hrs. RU and ran 3,200' of 5" liner and tools, filling csg. w/mud, RD csg. crew, 4 hrs. GIH with DP and fill DP with mud. DC: \$129,425 DMC: \$5,960 | CC: \$1,546,612 CMC: \$136,945 |
| 8-5-81 | 12,510' | Day 54: MW 12.4, VIS 45, WL 15, CAKE 2/32, PH 10. Remarks: 2 hrs. GIH and fill DP w/mud; 1-1/2 hrs. circ. gas OOH; 3 hrs. cementing w/675 sx. class "H" w/10% salt, 6% Halad 24, 4% CFR2, slurry wt. 15.8 lb/gal. lost retns. w/35 bbls. in, slowed pump rate and got retns. at 78 bbls. in, full retns. from then on, bumped plug w/3200 PSI, held okay. Changed pump truck, got contaminated mud & cmt. in lines, set pkr. and pulled 3 stds., tried to flush DP with no results; 7 hrs. POOH and wash cmt. out of DP, 9 stds. total, one jt. did not wash out; 1 hr. cut drilling line; 7-1/2 hrs. GIH staging in (circulating); 1 hr. circ. & condition mud at approx 3900'. DC: \$39,473 DMC: \$306 | CC: \$1,586,085 CMC: \$137,251 |
| 8-6-81 | 12,510' | Day 55: MW 10.4, VIS 38, WL 38.6, CAKE 2/32, PH 11.5. Remarks: 24 hrs. GIH, circulate and drill cmt. stringers, conditioning mud from 4320'-6670'. DC: \$12,967 DMC: \$2,192 | CC: \$1,599,052 CMC: \$139,443 |
| 8-7-81 | 12,510' | Day 56: MW water. Remarks: 18-1/2 hrs. C.O. stringers of cement, circ. and condition mud from 6770'-9113', then C.O. cement, fair to soft to liner top; 2 hrs. Circ. B.U.; 2 hrs. displaced mud w/water in stages at 9307', checking for flow to liner top; 1-1/2 hrs. RULD machine. 1D 3-1/2" DP. | |

WELL: UTE TRIBAL 1-18B1E
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 18, T2S, R1E, UINTAH COUNTY, UTAH
CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 12,500'

PAGE 7

| | | |
|---------|---------|--|
| 8-8-81 | 12,510' | Day 57: released rig at 5:00 A.M. |
| 8-9-81 | | Day 58: moving out rotary tools. |
| 8-10-81 | | Day 59: moving out rotary tools. |
| 8-11-81 | | Day 60: moving out rotary tools. |
| 8-12-81 | | Day 61: setting deadman. |
| 8-13-81 | | Day 62: rigging up completion unit. |
| 8-14-81 | | Day 63: picking up tubing; going in hole. |
| 8-15-81 | | Day 64: clean out liner |
| 8-16-81 | | Day 65: SDFS |
| 8-17-81 | | Day 66: No report. |
| 8-18-81 | | Day 67: Clean out to PBTD. Displace liner with 2% KCL water. TOOH to run cement bond log. |
| 8-19-81 | | Day 68: FOOH. Rig up Mc. to log. Run bond log. This A.M. setting packer. |
| 8-20-81 | | Day 69: Ran "S" model "F" packer with mile out extention, 2-7/8" pup jts., 2.250" "F" nipple set at 9544'. Run 309 jts. plus 10' pup 2-7/8" 6.5# 8rd EUE tubing. Latch in w/14,000# tension. Run 160 jts. 1-1/2" tubing. ND BOP's NU tree. Released rig. |
| 8-21-81 | | Waiting on perforaters. |
| 8-22-81 | | Waiting on perforaters. |
| 8-23-81 | | Waiting on perforaters. |
| 8-24-81 | | Waiting on perforaters. |
| 8-25-81 | | Waiting on perforaters. |
| 8-26-81 | | MIRU Dresser Atlas to perforate. Perforated following DIL intervals with 2-1/8" Hollow Carrier Tubing gun at 2 JSPF: Run #1: 12,434', 12430', 12,426', 12,422', no pressure increase (-0-); 12,328-32', 12,322-24', pressure went to 750 PSI instantly, 1900 PSI before next shot; 12,156', 2000 PSI; 12,150-52', 2100 PSI; 11,918'20', 2500 PSI; 11,926-28', 2800 PSI; 11,822', 3000 PSI; 11,785-87', 3000 PSI; 11,742', 3000 PSI; 11,746', 3000 PSI; POOH for Run #2, pressure went to 4000 PSI, had to clean out cable to high pressure cable, RIH for Run #2: Pressure 4700 PSI, perforated following intervals: 11,636-40', 11,620', 11,565-72', gun failed, POOH, SDFN. Pressure 4700 PSI. This AM, 4500 PSI. |
| 8-27-81 | | Pressure 4500 PSI, GIH to finish Run #2, perforated the following DIL intervals with 2 JSPF: 11,613', 5000 PSI; 11,558', 5000 PSI; 11,556', 5000 PSI; 11,554', 5000 PSI; 11,552', 5000 PSI; 11,550', 5000 PSI; 11,548', 4900 PSI; 11,538-42', 5000 PSI; POOH, WIH with Run #3, perforated 11,524-26', 5000 PSI, shot two more intervals and gun failed. POOH, checked gun, gun had misfired and shot 11,488-92' and 11,496-98'. Blew well down to establish positive differential into wellbore, blew to -0-# in one hr., GIH with Run #4, perforated the following DIL intervals: 10,966-68', 750 PSI; 10,896-99', 750 PSI; 10,830-32', 750 PSI; 10,827', 750 PSI; 10,801', 750 PSI; 10,799', 750 PSI; 10,710-20', 800 PSI; 10,605', 900 PSI; 10,586', 900 PSI; 10,580', 950 PSI; 10,576', 950 PSI; 10,572', 950 PSI; POOH, pressure to 1600 PSI, SDFN. |

DC: CC:

WELL: UTE TRIBAL 1-18B1E
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 18, T2S, R1E, UINTAH COUNTY, UTAH
CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 12,500'

PAGE 8

8-28-81 12,510' Pressure over 5000 PSI, blew well for 15 mins., dropped to 4950 PSI, blew 1 hr., pressure to 2000 PSI on 20/64" choke, all gas, GIH with Rerun #3, perforated the following DIL intervals: 11,514', 2500 PSI; 11,512', 2500 PSI; 11,510', 2550 PSI; 11,508', 2600 PSI; 11,506', 2600 PSI; 11,504', 2600 PSI; 11,422', 2600 PSI; 11,418', 2650 PSI; 11,397-99', 2700 PSI; 11,336', 2700 PSI; 11,306', 2700 PSI; 11,152-54', 2750 PSI; 11,108-10', 2750 PSI; 10,976-80', 2800 PSI; POOH, flowing well on 8/64" choke, gun had drlg. mud in it, GIH with Run #5, pressure to 3800 PSI by time on bottom, open to pit, blew to 1750 PSI in 30 mins., starting to make oil, SI, perforated the following DIL intervals: 10,502', 1750 PSI; 10,498', 1800 PSI; 10,494', 1800 PSI; 10,455', 1800 PSI; 10,445-47', 1800 PSI; 10,432', 1900 PSI; 10,416', 1900 PSI; 10,414', 1900 PSI; 10,362-66', 1950 PSI; 10,280', 1950 PSI; 10,266', 1950 PSI; 10,146', 2000 PSI; 10,138', 2000 PSI; 10,102', 2000 PSI; 10,098', 2050 PSI; 10,096', 2050 PSI; 10,078', 2050 PSI; 10,076', 2050 PSI; 10,074', 2050 PSI; POOH, flowing on 10/64" choke, GIH with Run #6 flowing on 12/64" choke, pressure climbed to 2700 PSI, blew well down with gun on bottom to 2200 PSI, SI, perforated the following DIL intervals: 10,072', 2200 PSI; 10,054', 2200 PSI; 10,038', 2200 PSI; 10,036', 2200 PSI; 9,976', 2250 PSI; 9,974', 2250 PSI; 9,944', 2250 PSI; 9,938', 2250 PSI; 9,936', 2250 PSI; 9,932', 2250 PSI; 9,930', 2250 PSI; 9,914-20', 2250 PSI; 9,900-04', 2250 PSI; POOH, RD perforators, well pressure 1350 PSI, open well at 4:30 PM, oil very badly contaminated with drilling mud, turn out of treater, flowing to pit, open well to 30/64" choke over 5 hr. period, pressure down to 300 PSI at 10:00 PM, making gas and a lot of drilling mud, very little oil, flow to pit until 5:30 AM, making more oil and no drilling mud in last hr., pressure held from 200-300 PSI on 30/64" choke during nite, at 5:30 AM, choke well back to 16/64" choke, turn to treater, oil leg on treater not full yet.
DC: CC:

8-29-81 Flowing 24 hrs., made 104 B.O., 45 B.W., 360 MCF, Tubing Pressure 375#, 16/64" choke.

8-30-81 Flowing 24 hrs., made 109 B.O., 24 B.W., 360 MCF, Tubing Pressure 300#, 16/64" choke.

8-31-81 Flowing 24 hrs., made 107 B.O., 28 B.W., 360 MCF, Tubing Pressure 500#, 16/64" choke. Pressure surging from 200 to 800 PSI.

8-26-81

MIRV Dresser Atlas to perforate. Perforated following DIL intervals with 2-1/8" Hollow Carrier tubing gun at 2 JSPF: Run #1: 12,434', 12,430', 12,426', 12,422', no pressure increase (-0-); 12,328-32', 12,322-24', pressure went to 750 PSI instantly, 1900 PSI before next shot; 12,156', 2000 PSI; 12,150-52', 2100 PSI; 11,918'20', 2500 PSI; 11,926-28', 2800 PSI; 11,822', 3000 PSI; 11,785-87', 3000 PSI; 11,742', 3000 PSI; 11,746', 3000 PSI; POOH for Run #2, pressure went to 4000 PSI, had to clean out cable to high pressure cable, RIH for Run #2: Pressure 4700 PSI, perforated following intervals: 11,636-40', 11,620', 11,565-72', gun failed, POOH, SDFN. Pressure 4700 PSI. This AM, 4500 PSI.

8-27-81

Pressure 4500 PSI, GIH to finish Run #2, perforated the following DIL intervals with 2 JSPF: 11,613', 5000 PSI; 11,558', 5000 PSI; 11,556', 5000 PSI; 11,554', 5000 PSI; 11,552', 5000 PSI; 11,550', 5000 PSI; 11,548', 4900 PSI; 11,538-42', 5000 PSI; POOH, WIH with Run #3, perforated 11,524-26', 5000 PSI, shot two more intervals and gun failed. POOH, checked gun, gun had misfired and shot 11,488-92' and 11,496-98'. Blew well down to establish positive differential into wellbore, blew to -0-# in one hr., GIH with Run #4, perforated the following DIL intervals: 10,966-68', 750 PSI; 10,896-99', 750 PSI; 10,830-32', 750 PSI; 10,827', 750 PSI; 10,801', 750 PSI; 10,799', 750 PSI; 10,710-20', 800 PSI; 10,605', 900 PSI; 10,586', 900 PSI; 10,580', 950 PSI; 10,576', 950 PSI; 10,572', 950 PSI; POOH, pressure to 1600 PSI, SDFN.

DC:

CC:

8-28-81

12,510'

Pressure over 5000 PSI, blew well for 15 mins., dropped to 4950 PSI, blew 1 hr., pressure to 2000 PSI on 20/64" choke, all gas, GIH with Rerun #3, perforated the following DIL intervals: 11,514', 2500 PSI; 11,512', 2500 PSI; 11,510', 2550 PSI; 11,508', 2600 PSI; 11,506', 2600 PSI; 11,504', 2600 PSI; 11,422', 2600 PSI; 11,418', 2650 PSI; 11,397-99', 2700 PSI; 11,336', 2700 PSI; 11,306', 2700 PSI; 11,152-54', 2750 PSI; 11,108-10', 2750 PSI; 10,976-80', 2800 PSI; POOH, flowing well on 8/64" choke, gun had drlg. mud in it, GIH with Run #5, pressure to 3800 PSI by time on bottom, open to pit, blew to 1750 PSI in 30 mins., starting to make oil, SI, perforated the following DIL intervals: 10,502', 1750 PSI; 10,498', 1800 PSI; 10,494', 1800 PSI; 10,455', 1800 PSI; 10,445-47', 1800 PSI; 10,432', 1900 PSI; 10,416', 1900 PSI; 10,414', 1900 PSI; 10,362-66', 1950 PSI; 10,280', 1950 PSI; 10,266', 1950 PSI; 10,146', 2000 PSI; 10,138', 2000 PSI; 10,102', 2000 PSI; 10,098', 2050 PSI; 10,096', 2050 PSI; 10,078', 2050 PSI; 10,076', 2050 PSI; 10,074', 2050 PSI; POOH, flowing on 10/64" choke, GIH with Run #6 flowing on 12/64" choke, pressure climbed to 2700 PSI, blew well down with gun on bottom to 2200 PSI, SI, perforated the following DIL intervals: 10,072', 2200 PSI; 10,054', 2200 PSI; 10,038', 2200 PSI; 10,036', 2200 PSI; 9,976', 2250 PSI; 9,974', 2250 PSI; 9,944', 2250 PSI; 9,938', 2250 PSI; 9,936', 2250 PSI; 9,932', 2250 PSI; 9,930', 2250 PSI; 9,914-20', 2250 PSI; 9,900-04', 2250 PSI; POOH, RD perforators, well pressure 1350 PSI, open well at 4:30 PM, oil very badly contaminated with drilling mud, turn out of treater, flowing to pit, open well to 30/64" choke over 5 hr. period, pressure down to 300 PSI at 10:00 PM, making gas and a lot of drilling mud, very little oil, flow to pit until 5:30 AM, making more oil and no drilling mud in last hr., pressure held from 200-300 PSI on 30/64" choke during nite, at 5:30 AM, choke well back to 16/64" choke, turn to treater, oil leg on treater not full yet.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H 62-2864 |
| 2. NAME OF OPERATOR Linmar Energy Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute |
| 3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1724' FNL, 1682' FWL | | 8. FARM OR LEASE NAME Ute Tribal |
| 14. PERMIT NO. 43-047-30969 | | 9. WELL NO. 1-18 BLE |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,165' GL | | 10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T2S, R1E, U.S. |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
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☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Monthly drilling report.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-3-81 Acidize w/40,000 gals. 15% HCl.

9-4-81

thru

9-30-81 Flow test.

(See attached reports for details.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

2-3-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

9-1-81

Flowed for 9-1/2 hrs., made 44 B.O., 8 B.W., 360 MCFD. SI at 4:30 PM, pressure 4000 PSI at 7:00 AM, open on 8/64" choke at 8:00 AM.

9-2-81

Flowed well overnite. MIRU Dowell to acidize.

DC:

CC:

9-3-81

Dowell tested lines to 10,000#, pressured back side to 3000#, All lines held OK. 40,000 gal at 15% HCL in 20 stages, 2000 gals. acid-1, 1500 gals. treated water, 500 gals. treated water, Benzoic flakes and arsene balance mix, Pressure: 9,500#, max rate 13 bbls./minute, aver pressure 8100#, aver. rate: 12 bbls. minute, job started at 10:00 AM, completed at 1:00 PM, ISIP 5000 lbs, 10 min SIP 4,900#, 15 min SIP 4,800#, open well to pit at 3:30 PM, TP 4,500 at 8:30 PM, well is flowing on 30/64" choke, 1000# well head pressure, Est. 750 MCF, 40 bbls/hour, well cost \$87,000, Flowing well to pit on 36/64" choke, went into treater at 5:30 AM on 9/3/81,

WELL: UTE TRIBAL 1-18B1E
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 18, T2S, R1E, UINTAH COUNTY, UTAH
CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 12,500'

PAGE 9

9-3-81 (cont) water meter - 216, well head pressure - 900# on 28/64 choke, Tank 2 - 1'3½", 6:30 AM, water meter - 221.7, well head 900 PSI, on a 28/64 choke. 7:30 AM, water meter - 235.3, well head 900 PSI on a 28/64 choke. 8:30 AM, 255.0 bbls. water, well head 150#, on a 10/64 choke, oil in Tank 2 is 3'4" - tapered off.

9-4-81 12,510' Twenty-four hr. test, flowed 229.4 BO, 213 BW, 395 MCFD, with tubing pressure from 1100# to 650#, fluctuating throughout the day and nite, choke setting from 18/64" to 16/64". CC to Date: \$2,112,075

9-5-81 Oil- 165.1, water- 180.5, gas 352, 16/64 choke, well head pressure aver. 800#

9-6-81 Oil - 185.8, Water - 190.3, Gas - 352, 16/64 choke, well head pressure aver. 700#.

9-7-81 Oil 179.2, Water 207, Gas 360, 20/64" Choke, 350# WHP.

9-8-81 Oil - 170.9, Water - 206.6, Gas - 352, 16/64 choke, well head pressure aver. 600#.

9-9-81 No down time for the last 24 hours. Oil - 114.3, Water 167.7, Gas - 366, 16/64' choke, well head pressure 1000#.

9-10-81 No down time for the last 24 hours. Oil - 147.8, Water 201.7, Gas 312, 16/64" choke, Well head pressure 860#.

9-11-81 No down time for the last 24 hours. 167.2 - oil, 190.7 water, 344 - gas, 16/64" choke, well head pressure 750#.

9-12-81 No down time for the last 24 hours. 100.9 barrels of oil, 178 water, 280 gas, 16/64" choke, 775# well head pressure.

9-13-81 No down time for the last 24 hours. 140.2 barrels of oil, 197.1 water, 280 gas, 16/64" choke, 700# well head pressure.

9-14-81 No down time for the last 24 hours. 141 barrels of oil, 188 water, 281 gas, 16/64" choke, 750# well head pressure.

9-15-81 On for 24 hours. 115.4 barrels of oil, 162 water, 303 gas, 16/64" choke, well head pressure 1000#.

9-16-81 On for 24 hours. 143.4 barrels of oil, 228 water, 320 gas, 20/64" choke, 225# well head pressure. Started to sell gas.

9-17-81 On for 24 hours. 195.2 oil, 213 water, 151 gas, 20" choke, 200# well head pressure.

9-18-81 On 24 hrs., 179.2 BO, 207 BW, 360 MCF, 20" choke, 350# wellhead pressure.

9-19-81 On 24 hrs., 96.8 BO, 187.3 BW, 390 MCF, 20" choke, 300# wellhead pressure.

9-20-81 On 24 hrs., 156 BO, 197.7 BW, 445 MCF, 20" choke, 400# wellhead pressure.

9-21-81 On 24 hrs., 158.5 BO, 138.3 BW, 369 MCF, 20" choke, 250# wellhead pressure.

9-22-81 On 24 hrs., 160.3 BO, 283 BW, 439 MCF, 24" choke, 150# wellhead pressure.

WELL: UTE TRIBAL 1-18B1E
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 18, T2S, R1E, UINTAH COUNTY, UTAH
CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 12,500'

PAGE 10

| | | |
|---------|---------|---|
| 9-23-81 | 12,510' | On 24 hrs., 159.6 BO, 205.7 BW, 369 MCF, 24" Choke, 225# Wellhead Pressure. |
| 9-24-81 | | On 24 hrs., 151.8 BO, 212 BW, 527 MCF, 28" Choke, 200# Wellhead Pressure. |
| 9-25-81 | | On 24 hrs., 148.8 BO, 213 BW, 544 MCF, 26" Choke, 100# Wellhead Pressure. |
| 9-26-81 | | On 24 hrs., 135.1 BO, 196 BW, 478 MCF, 26" Choke, 100# Wellhead Pressure. |
| 9-27-81 | | On 24 hrs., 141.8 BO, 204 BW, 329 MCF, 26" Choke, 100# Wellhead Pressure. |
| 9-28-81 | | On 24 hrs., 144.3 BO, 207 BW, 374 MCF, 26" Choke, 75# Wellhead Pressure. |
| 9-29-81 | | On 24 hrs., 136.8 BO, 209 BW, 404 MCF, 26" Choke, 125# Wellhead Pressure. |
| 9-30-81 | | On 24 hrs., 135 BO, 203 BW, 330 MCF, 26" Choke, 200# Wellhead Pressure. |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
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| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Monthly drilling report.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-81

thru

10-13-81 Flow test.

10-14-81

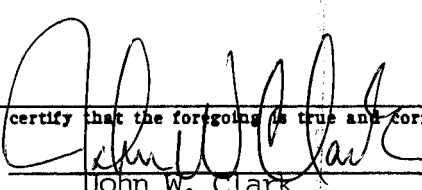
thru

10-31-81 Move in service unit. Attempt to isolate water production.

(See attached reports for details.)

18. I hereby certify that the foregoing is true and correct

SIGNED


John W. Clark

TITLE

Vice President

DATE

2-3-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

| | |
|----------|--|
| 10-1-81 | On 24 hrs., 124.3 BO, 194.9 BW, 356 MCF, 26" Choke, 110# Wellhead Pressure. |
| 10-2-81 | On 24 hrs., 141.8 BO, 191 BW, 395 MCF, 26" Choke, 250# Wellhead Pressure. |
| 10-3-81 | On 24 hrs., 137.2 BO, 201 BW, 369 MCF, 26" Choke, 200# Wellhead Pressure. |
| 10-4-81 | On 24 hrs., 134.3 BO, 197 BW, 369 MCF, 26" Choke, 200# Wellhead Pressure. |
| 10-5-81 | On 24 hrs., 115 BO, 190 BW, 356 MCF, 26" Choke, 100# Wellhead Pressure. |
| 10-6-81 | On 24 hrs., 142.6 BO, 194 BW, 369 MCF, 26" Choke, 100# Wellhead Pressure. |
| 10-7-81 | On 24 hrs., 127.5 BO, 196 BW, 386 MCF, 26" Choke, 100# Wellhead Pressure. |
| 10-8-81 | On 24 hrs., 121.8 BO, 196 BW, 369 MCF, 26" Choke, 100# Wellhead Pressure. |
| 10-9-81 | On 24 hrs., 116.4 BO, 210 BW, 406 MCF, 26" Choke, 100# Wellhead Pressure. |
| 10-10-81 | On 24 hrs., 115.5 BO, 190 BW, 406 MCF, 26" Choke, 250# Wellhead Pressure. |
| 10-11-81 | On 24 hrs., 120.1 BO, 195 BW, 401 MCF, 26" Choke, 275# Wellhead Pressure. |
| 10-12-81 | On 24 hrs., 114.8 BO, 195 BW, 395 MCF, 26" Choke, 150# Wellhead Pressure. |
| 10-13-81 | On 24 hrs., 124.3 BO, 195 BW, 395 MCF, 36" Choke, 150# Wellhead Pressure. |
| 10-14-81 | Rig up service unit, kill well, nipple down wellhead, nipple up blowout preventers, pull out of hole with 1-1/2" heat string, shut in for nite. Preparing to pull 2-7/8" tubing. |

WELL: UTE TRIBAL 1-18B1E
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 18, T2S, R1E, UINTAH COUNTY, UTAH
CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 12,500'

PAGE 11

| | | |
|----------|---------|---|
| 10-15-81 | 12,510' | SITP 2000#, Blow down well, kill with 40 bbls. 10 PPG brine, release from packer, pull out of hole with 2-7/8" tubing, pick up packer plucker, run in hole to 9,500', had to kill well five times. |
| 10-16-81 | | SITP 600 PSI, bled off pressure, mill out Model "F" packer in 3-1/2 hrs., POOH with packer, SIFN. |
| 10-17-81 | | Finished cleaning out hole, trip in hole with packer. |
| 10-18-81 | | Trip out of hole, packer would not set, trip in hole with new packer. |
| 10-19-81 | | Shut in for Sunday. This A.M., picking up tubing to set packer below water zone. |
| 10-20-81 | | Set packer at 10,182', shut in for nite. This A.M., 1500# on tubing, open to flow test. |
| 10-21-81 | | Flowed well 24 hrs., 358 BW, 115 BO, 200 PSI tubing pressure, preparing to kill well and move packer to 10,750'. |
| 10-22-81 | | Move packer to 10,750', swabbed and flowed salt water, well died at 7:00 P.M. This A.M., 1000# tubing pressure, 1900# casing pressure, opened well, flowing water and gas. |
| 10-23-81 | | Packer at 10,750', shut in tubing pressure 1000 PSI, shut in casing pressure 900 PSI, open tubing, 1-1/2 hrs. flowed 100% water, 1 hr. water and oil, well died, swab in, flow 100% oil 1 hr., swab to 8,000', 100% oil. Move packer to 10,672', swab to 8,000', shut in for nite. This A.M., shut in tubing pressure -0-, shut in casing pressure 1,000#, swab, fluid level at 8,000', little recovery - 100% oil with trace of mud. |
| 10-24-81 | } | Going in hole with flat bottom mill to check total depth, suspect fill to approximately 11,700'. |
| 10-25-81 | | |
| 10-26-81 | | |
| 10-27-81 | | Trip in hole with mill to clean out fill. |
| 10-28-81 | | Clean out to 10,760', hit bridge, fell through 6', clean out 2' of fill, tubing plugged, pull out of hole. |
| 10-29-81 | | Pull out of hole, run Casing Inspection Log, no hole indicated, Trip in hole with mill to clean out. |
| 10-30-81 | | Tagged fill at 10,820', circulate out to 10,835', plugged tubing, attempted to pump out plug, plug would not pump out. Shut in for nite. |
| 10-31-81 | | Clean out to 10,860', tubing plugged, unable to clean tubing, pull out of hole, shut in for nite. |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H 62-2864 |
| 2. NAME OF OPERATOR Linmar Energy Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute |
| 3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1724' FNL, 1682' FWL | | 8. FARM OR LEASE NAME Ute Tribal |
| 14. PERMIT NO. 43-047-30969 | | 9. WELL NO. 1-18 BLE |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,165' GL | | 10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T2S, R1E, U.S.M |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly drilling report. ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-81

thru

11-25-81 Attempting to isolate water zone, recovering lost mill. Plug back to 10,740'.

11-25-82

thru

11-30-81 Flow test.

(See attached reports for details.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

2-3-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11-1-81

Finished pulling out of hole with 2-7/8" tubing, tubing plugged, run in hole with sinker bars to 10,900', tagged solid bridge at 10,900', pull out of hole with sinker bars, picked up 3-1/2" flat bottom impression block, run in hole with impression block to 10,860', set down with impression block, impression block scared on one side and partially flattened on other side, diameter from scored to flat side is 3-1/8", shut in for nite.

11-2-81

Shut in for Sunday.

11-3-81

Picked up 3-1/2" casing swedge, run in hole, tagged up at 10,830', work swedge 2-1/2 hrs., made approximately 4", pull out of hole.

WELL: UTE TRIBAL 1-18B1E
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 18, T2S, R1E, Uintah County, Utah
CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 12,500'

PAGE 12

| | | |
|----------|---------|--|
| 11-4-81 | 12,510' | Finished pulling out of hole with 3-1/2" swedge, run in hole with 4-1/4" impression block. Impression block indicates casing parted with collar mark two-thirds of the way around block, run in hole with sinker bars, went through part 40', no drag, pull out of hole with bars, shut in for nite. |
| 11-5-81 | | Casing shut in pressure 1000#, blew well down, picked up 4' X 4-1/8" O.D. tapered mill, run in hole with 28 stands of 2-7/8" tubing, 4-1/2" full open jars, and tubing, run in hole to 10,830', picked up swivel, broke circulation, milled 4' with 1000 - 2000# weight, made 4' more with torque 2000-4000# weight, mill would not go with 7000#, circulate bottoms up, laid down swivel, pull out of hole with 6 stands, shut in for nite. |
| 11-6-81 | | Pump ball down tubing, pressure tubing to 1000 PSI, held okay, pull out of hole with tubing, left mill and 2-7/8" sub in hole, preparing to run overshot. |
| 11-7-81 | | Trip in hole with 3-7/8" O.D. X 3-1/8" I.D. overshot, Set down on fish, pull out of hole, didn't recover fish. |
| 11-8-81 | | Trip in hole with 4-1/8" O.D. X 3-1/8" I.D. overshot, set down on fish, pull out of hole, didn't recover fish. |
| 11-9-81 | | Shut in for Sunday. |
| 11-10-81 | | Ran 4" Impression Block, ran 3-1/2" Impression Block, got good impression on top of fish with 3-1/2" Impression Block. Pick up 3-7/8" X 3-1/4" overshot, trip in hole. |
| 11-11-81 | | Work overshot down hole using right-hand torque, move down hole 3' from tag up, work up and down using right-hand torque, free up movement in hole, pull out of hole, grapple in overshot worn out, fish appeared to have been completely swallowed by grapple, run 4" Impression Block on slickline, tag up on fish, 3-1/8" OD sitting in center of hole, run 2-3/8" Impression Block on slickline, tag up at same depth, shut in for nite. |
| 11-12-81 | | Run in hole with 3-7/8" X 3-1/8" overshot, rotate and worked pipe, appeared to catch fish, pull out of hole, no recovery, change out overshot to 4" X 3-1/4" outside tapered tap. Run in hole, shut in for nite. |
| 11-13-81 | | Finish in hole with 4-1/8" X 3-1/4" box tap, sit down on fish, attempted to screw onto fish, pull out of hole, did not recover fish, pick up tapered tap, start in hole, shut down for nite. |
| 11-14-81 | | Finished tripping in hole with 3-7/8" overshot with mule shoe guide with cut lip inside, 3-1/8" ID, 3-7/8" OD, cutrite on very bottom of mule shoe, went down and fished. |
| 11-15-81 | | Started out of hole, pull out of hole 35 stands, shut down and change drilling line, casing shut in pressure 1000 PSI. |
| 11-16-81 | | Shut down for Sunday. |
| 11-17-81 | | Run in hole with 3-1/8" grapple, tagged fish, shut down for nite. |
| 11-18-81 | | Work on fish 1 hr., latched fish, set off jars 3 times, came free, pull out of hole. At approximately 10:30 A.M., a fire ignited on or around the workover unit burning the workover unit. By 12:00 noon, fire was extinguished. No damage to well of tank battery. Shut in for nite. |
| 11-19-81 | | Cleaning location. Preparing to move in service unit. |

WELL: UTE TRIBAL 1-18B1E
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 18, T2S, R1E, UINAH COUNTY, UTAH
CONTRACTOR: LOFFLAND BROTHERS, RIG NO. 58
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 12,500'

PAGE 13

| | | |
|----------|---------|--|
| 11-20-81 | 12,510' | Move in, rig up service unit. Pulling out of hole this A.M. |
| 11-21-81 | | Rig up service unit, circulate and kill well, shut in for nite. |
| 11-22-81 | | Circulate and kill well, pull out of hole with overshot, no recovery, shut in for nite. |
| 11-23-81 | | Shut in for Sunday. |
| 11-24-81 | | Finish in hole with bridge plug and packer, set bridge plug at 10,740', set packer at 9,715'. This A.M., 1000# tubing pressure and 700# casing pressure. Pressure casing to 2500#, held okay. Rig down rotary tools, rig moved off location. |
| 11-25-81 | | Flowing to treater, no results due to bad emulsion problems. 30 BO, 128 MCF, 450 BW. |
| 11-26-81 | | Flowing back emulsion and load water. 49 BO, 128 MCF, 247 BW. |
| 11-27-81 | | Flowing back emulsion and load water. 65 BO, 128 MCF, 175 BW. |
| 11-28-81 | | Flowing back emulsion and load water. 18 BO, 128 MCF -0- BW. |
| 11-29-81 | | Flowing back emulsion and load water. 55 BO, 128 MCF, 1296 BW. |
| 11-30-81 | | Flowing back emulsion and load water. 93 BO, 128 MCF, 181 BW. |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H 62-2864 |
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| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,165' GL | | 10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell |
| 12. COUNTY OR PARISH Uintah | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 18, T2S, R1E, U.S.M. |
| 13. STATE Utah | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Monthly drilling report.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-1-81
thru
12-31-81 Rig up to flow test and test.

(See attached reports for details.)

18. I hereby certify that the foregoing is true and correct

SIGNED


John W. Clark

TITLE

Vice President

DATE

2-3-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

12-1-81 Running heat string.

12-2-81 Prepare to return to production.

12-3-81 Trying to reset packer.

12-4-81 Packer did not hold. Pull out of hole with heat string.
Circulate hole. Lay down 25 joints 2-7/8" tubing. Shut down for night.

12-5-81 Finish nipple up. Prepare to put on production.

12-6-81 Put on production @ 8:00 p.m. Saturday. Shut in 1:00 a.m. due to low power water.

12-7-81 Put heat string back on @ 9:00 a.m. Sunday. Flow 24 hrs. on 17/64" choke, made 35 barrels of oil and 90 barrels of water.

12-8-81 Produced 65 Barrels of Oil, and 165 Barrels of Water. Lost 150 Barrels of Water in heat string.

12-9-81 Blanking sleeve leaking. Rig up slick line to change out.

12-10-81 Made 90 barrels of oil, 103 barrels of water, and 99 MCF.

12-11-81 Made 38 barrels of oil, 102 barrels of water, and 99 MCF.

12-12-81 Circulate backside. Turn on heat string. Made 125 barrels of oil off tubing & circulating off backside.

12-13-81 Flow 24 hrs. made 115 barrels of oil, 221 barrels of water, and 98 MCF.

12-14-81 Made 80 barrels of oil, 225 barrels of water, and 99 MCF @ 50 tubing pressure, and 75 casing pressure.

12-15-81 Flow 24 hrs. made 83 barrels of oil, 191 barrels of water, and 99 MCF @ 50 tubing pressure, and 75 casing pressure.

WELL: UTE TRIBAL 1-18B1E
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 18, T2S, R1E, UINIAH COUNTY, UTAH
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 12,500'

PAGE 14

| | |
|----------|---|
| 12-16-81 | Made 87 barrels of oil, 99 MCF, and 208 barrels of water on 20/64" choke @ 60 psi casing pressure. |
| 12-17-81 | Flow 24 hrs. on 20/64" choke @ 60 psi CP, made 200 BW, 99 MCF and 93 BO. |
| 12-18-81 | Flow 24 hrs. on 20/64" choke @ 50 psi CP & 80 psi TP. Made 191 BW, 99 MCF, and 84 BO. |
| 12-19-81 | Flow 24 hrs. on 20/64" choke @ 60 psi WHP & 100 psi CP. Made 81.8 BO, 187 BW, 99 MCF. |
| 12-20-81 | Flow 24 hrs. on 20/64" choke @ 100 psi CP. Made 82.5 BO, 192 BW, 99 MCF. |
| 12-21-81 | Flow 24 hrs. on 20/64" choke @ 50 psi CP. Made 77.7 BO, 176 BW, 99 MCF. |
| 12-22-81 | Flow 24 hrs. on 20/64" choke @ 90 psi CP and 110 psi TP. Made 174 BW, 99 MCF, and 56.4 BO. |
| 12-23-81 | Flow 24 hrs. on 20/64" choke @ 60 psi CP and 100 psi TP. Made 164 BW, 99 MCF, and 75 BO. DROPPED FROM REPORT. |
| 12-24-81 | Flow 24 hrs. on 20/64" choke @ 110 psi, 53 BO, 174 BW, and 100 MCF . |
| 12-25-81 | Flow 24 hrs. on 20/64" choke @ 125 psi, 26.7 BO, water meter out, 100 MCF. |
| 12-26-81 | Flow 24 hrs. on 20/64" choke @ 100 psi, 85.8 BO, water meter out, 100 MCF. |
| 12-27-81 | Flow 24 hrs. on 20/64" choke @ 150 psi, 62.5 BO, water meter out, 50 MCF. |
| 12-28-81 | Flow 24 hrs. on 20/64" choke @ 300 psi, 31.7 BO, water meter out, 50 MCF. |
| 12-29-81 | Flow 24 hrs. on 20/64" choke @ 150 psi, 58.5 BO, 48 BW, 55 MCF. |
| 12-30-81 | Flow 24 hrs. on 24/64" choke @ 100 psi, 86.7 BO, 204 BW, 74 MCF. |
| 12-31-81 | Flow 24 hrs. on 24/64" choke @ 100 psi, 160 BW, 74 MCF, 73.4 BO. |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H 62-2864 |
| 2. NAME OF OPERATOR Linmar Energy Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute |
| 3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1724' FNL, 1682' FWL | | 8. FARM OR LEASE NAME Ute Tribal |
| 14. PERMIT NO. 43-047-30969 | | 9. WELL NO. 1-18 BLE |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,165' GL | | 10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T2S, R1E, U.S.M. |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
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☐

PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
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☐

REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Monthly drilling report.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-1-82

thru

1-12-82 Place on hydraulic pump.

1-13-82 Pump on 24 hr. test 134.7 BO, 350 BW, 37 MCF.

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

2-3-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1-1-82 Flow 24 hrs. on 24/64" choke @ 100 psi, 160 BW, 74 MCF, 84.2 BO.
1-2-82 Flow 24 hrs. on 24/64" choke @ 100 psi, 173 BW, 74 MCF, 81.8 BO.
1-3-82 Flow 24 hrs. on 24/64" choke @ 130 psi, 142 BW, 74 MCF, 85.6 BO.
1-4-82 Flow 24 hrs. on 24/64" choke @ 125 psi, 166 BW, 74 MCF, 91.7 BO.
1-5-82 Flow 24 hrs. on 24/64" choke @ 150 psi, 169 BW, 74 MCF, 100 BO.
(Drained 165 BW from oil tanks.)
1-6-82 Flow 24 hrs. on 24/64" choke @ 100 WHP, 74 BW, 74 MCF, 79.6 BO.
1-7-82 Flow 24 hrs. on 24/64" choke @ 100 WHP, 176 BW, 74 MCF, 62.1 BO.
1-8-82 Flow 14 hrs. on 24/64" choke, 119 BW, 46.7 BO. Shut down for 10 hrs.
to hook up pump.
1-9-82 Made 25 BO.
1-10-82 Made 37 BO.
1-11-82 Running pump.
1-12-82 Pumped 12 hrs. made 148 BW, 37 MCF, 74 BO @ 1300 psi @ 100 spm. \leftrightarrow *U.S. for I.T.*

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H 62-2864

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-18 BLE

10. FIELD AND POOL, OR WILDCAT

Wasatch, Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 18 T.25 R.1E

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RESVR.☐

Other

2. NAME OF OPERATOR

Linmar Energy Corporation

3. ADDRESS OF OPERATOR

1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1724' FNL, 1682' FWL, Sec. 18, T2S, R1E, U.S.M.,

Uintah County, Utah

At top prod. interval reported below

Same

At total depth

14. PERMIT NO.

43-047-30969

DATE ISSUED

6-1-81

12. COUNTY OR

Parish

Uintah

13. STATE

Utah

15. DATE SPUDDED

6-12-81

16. DATE T.D. REACHED

8-3-81

17. DATE COMPL. (Ready to prod.)

1-13-81

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

1651' CL

19. ELEV. CASINGHEAD

5,166'

20. TOTAL DEPTH, MD & TVD

12,510'

21. PLUG, BACK T.D., MD & TVD

10,740'

22. INTERVALS

10,740' - 12,510'

23. INTERVALS

10,740' - 12,510'

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9,900' - 10,740'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, CNL, DIL, GR, SP, CALIFER

27. WAS WELL CORED

NO

28. CASING RECORD, (Casing, Casing Size, Weight, Depth Set, Hole Size, Cementing Record, Amount Pulled)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-----------------------|---------------|
| 9-5/8" | 36# | 2,350' | 12-1/4" | To surface, 1400 SXS. | |
| 7" | 26-32# | 9,500' | 8-3/4" | 520 SXS. | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5" | 9,301' | 12,510' | 675 | - | 2-7/8" | 9,715' | 9,715' |

31. PERFORATION RECORD (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|------------------------------------|
| 9,900-12,430' | 40,000 gals. 15% HCl in 20 stages. |
| | |
| | |

33.*

PRODUCTION

| | | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
| 1-13-82 | | Pumping | | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | |
| 1-13-82 | 24 | - | → | 134.7 | 37 | 350 | 275 | |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | |
| Pumping | Pumping | → | 134.7 | 37 | 350 | 41.2 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John W. Clark

TITLE

Vice President

DATE

2-3-82

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining



Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 6, 1984

Linmar Energy Corporation
7979 East Tufts Avenue Parkway
Suite 604
Denver, Colorado 80237

Gentlemen

SUBJECT: WELL NO. UTE TRIBAL 1-181E

This letter is to advise you that the back side of the "Well Completion or Recompletion Report and Log" for Well No. Ute Tribal 1-181E, API #43-047-30969, Sec. 18, T. 2S., R. 1E., Uintah County, Utah is due and has not been filed with this office as required by our rules and regulations.

We are sure this was an oversight on your part and so we are requesting that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Linmar Energy Corporation
7979 East Tufts Avenue Parkway
Suite 604
Denver, Colorado 80237

2nd NOTICE

Gentlemen:

Re: Well No. Ute Tribal 1-18BlE - Sec. 18, T. 2S., R. 1E.
Uintah County, Utah - API #43-047-30969

In our letter of July 6, 1984 our office requested that you complete the back side of the "Well Completion Report" on the above referred to well. As of the date of this letter we have not received this information from your company.

Enclosed is form OGC-3 for your convenience in filing this report.

Your prompt attention to this matter will be greatly appreciated.

Respectfully,

Norman C. Stout
Administrative Assistant

clj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000011/16



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 30, 1985

Linmar Energy Corporation
Attention: John W. Clark
7979 E. Tufts Ave. Pkwy. #604
Denver, Colorado 80237

*Received
11-18-85*

Dear Mr. Clark:

Re: Well No. Ute Tribal 1-18B1E - Sec. 18, T. 1S., R. 1E.,
Uintah County, Utah - API #43-047-30969

In order that the Division might maintain updated and accurate information and records regarding the referenced well, please provide us with sufficient information to comply with the requirements of Section 37, Summary of Porous Zones and Section 38, Geological Markers, on form OGCC-3 Well Completion or Recompletion Report and Log. A copy of the incomplete form OGCC-3 received for this well is attached.

Your immediate attention to this matter would be appreciated so that the completion of the well might be finalized.

Sincerely,

Ronald J. Firth,
Associate Director, Oil & Gas

Enclosure
cc: Dianne R. Nielson
John R. Baza
File

0170S/13



INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

November 14, 1985

RECEIVED

NOV 18 1985

DIVISION OF OIL
GAS & MINING

STATE OF UTAH NATURAL RESOURCES
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Mr. Ronald J. Firth
Associate Director, Oil & Gas

RE: Well No. Ute Tribal 1-18 BLE
SEC 18, T1S, R1E
Uintah County, Utah
API #43-047-30969

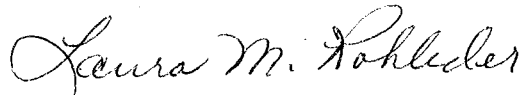
Gentlemen:

Enclosed please find a fully completed OGCC-3 form (3 copies) as requested in your letter dated October 30, 1985.

If you have any additional questions or comments concerning the above, please don't hesitate to contact the undersigned.

Very truly yours,

LINMAR ENERGY CORPORATION



Laura M. Rohleder
Production Clerk

lmr

Encls.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget Form No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2864

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE TRIBE

9. WELL NO.

1-18BJE

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T2S, R1E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface

1724' FNL, 1682' FWL

14. PERMIT NO.

43-047-30969

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

5,165' GL

RECEIVED

NOV 18 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 9900'-10720' with 5,000 gals.

15% HCl on 11/7/85.

18. I hereby certify that the foregoing is true and correct

SIGNED Al Stewart

TITLE Division Engineering

DATE November 14, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Linmar Energy Corporation

3. ADDRESS OF OPERATOR

1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1724' FNL, 1682' FWL, Sec. 18, T2S, R1E, U.S.M. Uintah Cnty.,

At top prod. interval reported below

Same

At total depth

DIVISION OF OIL
& MINING

14. PERMIT NO.

43-047-30969

DATE ISSUED

6-1-81

15. DATE SPUDDED

6-12-81

16. DATE T.D. REACHED

8-3-81

17. DATE COMPL. (Ready to prod.)

1-13-82

18. ELEVATIONS (DF, REB, RT, OR, ETC.)*

5,165' GL

19. ELEV. CASINGHEAD

5,166'

20. TOTAL DEPTH, MD & TVD

12,510'

21. PLUG, BACK T.D., MD & TVD

10,740'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9,900' - 10,740'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, CNL, DIL, GR, SP, CALIPER

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-----------------------|---------------|
| 9-5/8" | 36# | 2,350' | 12-1/4" | To surface, 1400 sxs. | |
| 7" | 26-32# | 9,500' | 8-3/4" | 520 sxs. | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5" | 9,301' | 12,510' | 675 | - | 2-7/8" | 9,715' | 9,715' |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

See attached.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 9900'-12,430' | 40,000 gals. 15% HCl |
| | in 20 stages. |
| | |
| | |

33.* PRODUCTION

| | | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
| 1-13-82 | | Pumping | | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | |
| 1-13-82 | 24 | - | → | 134.7 | 37 | 350 | 275 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | |
| Pumping | Pumping | → | 134.7 | 37 | 350 | 41.2 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Laura M. Rohleder

TITLE

Production Clerk

DATE

11-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|---|--------|---------|-----------------------------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MFAS, DEPTH | TRUE VERT. DEPTH |
| Wasatch | 9,900' | 11,514' | | WASATCH | 9,626' | 9,626' |

8-26-81

MIRU Dresser Atlas to perforate. Perforated following DIL intervals with 2-1/8" Hollow Carrier Tubing gun at 2 JSPF: Run #1: 12,434', 12430', 12,426', 12,422', no pressure increase (-0-); 12,328-32', 12,322-24', pressure went to 750 PSI instantly; 1900 PSI before next shot; 12,156', 2000 PSI; 12,150-52', 2100 PSI; 11,918'20', 2500 PSI; 11,926-28', 2800 PSI; 11,822', 3000 PSI; 11,785-87', 3000 PSI; 11,742', 3000 PSI; 11,746', 3000 PSI; POOH for Run #2, pressure went to 4000 PSI, had to clean out cable to high pressure cable, RIH for Run #2: Pressure 4700 PSI, perforated following intervals: 11,636-40', 11,620', 11,565-72', gun failed, POOH, SDFN. Pressure 4700 PSI. This AM, 4500 PSI

8-27-81

Pressure 4500 PSI, GIH to finish Run #2, perforated the following DIL intervals with 2 JSPF: 11,613', 5000 PSI; 11,558', 5000 PSI; 11,556', 5000 PSI; 11,554', 5000 PSI; 11,552', 5000 PSI; 11,550', 5000 PSI; 11,548', 4900 PSI; 11,538-42', 5000 PSI; POOH, WIH with Run #3, perforated 11,524-26', 5000 PSI, shot two more intervals and gun failed. POOH, checked gun, gun had misfired and shot 11,408-92' and 11,496-98'. Blew well down to establish positive differential into wellbore, blew to -0-# in one hr., GIH with Run #4, perforated the following DIL intervals: 10,966-68', 750 PSI; 10,896-99', 750 PSI; 10,830-32', 750 PSI; 10,827', 750 PSI; 10,801', 750 PSI; 10,799', 750 PSI; 10,710-20', 800 PSI; 10,605', 900 PSI; 10,586', 900 PSI; 10,580', 950 PSI; 10,576', 950 PSI; 10,572', 950 PSI; POOH, pressure to 1600 PSI, SDFN.

DC:

CC:

8-28-81

12,510'

Pressure over 5000 PSI, blew well for 15 mins., dropped to 4950 PSI, blew 1 hr., pressure to 2000 PSI on 20/64" choke, all gas, GIH with Rerun #3, perforated the following DIL intervals: 11,514', 2500 PSI; 11,512', 2500 PSI; 11,510', 2550 PSI; 11,508', 2600 PSI; 11,506', 2600 PSI; 11,504', 2600 PSI; 11,422', 2600 PSI; 11,418', 2650 PSI; 11,397-99', 2700 PSI; 11,336', 2700 PSI; 11,306', 2700 PSI; 11,152-54', 2750 PSI; 11,108-10', 2750 PSI; 10,976-80', 2800 PSI; POOH, flowing well on 8/64" choke, gun had drlg. mud in it, GIH with Run #5, pressure to 3800 PSI by time on bottom, open to pit, blew to 1750 PSI in 30 mins., starting to make oil, SI, perforated the following DIL intervals: 10,502', 1750 PSI; 10,498', 1800 PSI; 10,494', 1800 PSI; 10,455', 1800 PSI; 10,445-47', 1800 PSI; 10,432', 1900 PSI; 10,416', 1900 PSI; 10,414', 1900 PSI; 10,362-66', 1950 PSI; 10,280', 1950 PSI; 10,266', 1950 PSI; 10,146', 2000 PSI; 10,138', 2000 PSI; 10,102', 2000 PSI; 10,098', 2050 PSI; 10,096', 2050 PSI; 10,078', 2050 PSI; 10,076', 2050 PSI; 10,074', 2050 PSI; POOH, flowing on 10/64" choke, GIH with Run #6 flowing on 12/64" choke, pressure climbed to 2700 PSI, blew well down with gun on bottom to 2200 PSI, SI, perforated the following DIL intervals: 10,072', 2200 PSI; 10,054', 2200 PSI; 10,038', 2200 PSI; 10,036', 2200 PSI; 9,976', 2250 PSI; 9,974', 2250 PSI; 9,944', 2250 PSI; 9,938', 2250 PSI; 9,936', 2250 PSI; 9,932', 2250 PSI; 9,930', 2250 PSI; 9,914-20', 2250 PSI; 9,900-04', 2250 PSI; POOH, RD perforators, well pressure 1350 PSI, open well at 4:30 PM, oil very badly contaminated with drilling mud, turn out of treater, flowing to pit, open well to 30/64" choke over 5 hr. period, pressure down to 300 PSI at 10:00 PM, making gas and a lot of drilling mud, very little oil, flow to pit until 5:30 AM, making more oil and no drilling mud in last hr., pressure held from 200-300 PSI on 30/64" choke during nite, at 5:30 AM, choke well back to 16/64" choke, turn to treater, oil leg on treater not full yet.

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster

Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION; TOWNSHIP AND RANGE

| | | |
|--------------------|-----------------------------|--|
| Ute Tribal 1-18B1E | <u>43-047-30969</u> | Section 18, Township 2 South, Range 1 East |
| Jessen 1-11A4 | <u>43-013-30936</u> | Section 11, Township 1 South, Range 4 West |
| Jacobson 2-12A4 | <u>43-013-30985</u> | Section 12, Township 1 South, Range 4 West |
| Jessen 1-15A4 | <u>43-013-30817</u> | Section 15, Township 1 South, Range 4 West |
| Olson 1-27A4 | <u>43-013-30064</u> | Section 27, Township 1 South, Range 4 West |
| Fieldsted 2-27A4 | <u>43-013-30915</u> | Section 27, Township 1 South, Range 4 West |
| Warren 1-32A4 | <u>43-013-30174</u> (Crews) | Section 32, Township 1 South, Range 4 West |
| Oman 2-32A4 | <u>43-013-30904</u> | Section 32, Township 1 South, Range 4 West |
| Oman 2-4B4 | <u>43-013-30645</u> | Section 4, Township 2 South, Range 4 West |
| Christensen 3-4B4 | <u>43-013-31142</u> | Section 4, Township 2 South, Range 4 West |
| Chandler 2-5B4 | <u>43-013-31000</u> | Section 5, Township 2 South, Range 4 West |
| Ellsworth 2-8B4 | <u>43-013-30898</u> | Section 8, Township 2 South, Range 4 West |
| Evans Ute 1-31A4 | <u>43-013-30067</u> | Section 31, Township 1 South, Range 4 West |
| Brotherson 2-3B4 | <u>43-013-31008</u> | Section 3, Township 2 South, Range 4 West |
| Ellsworth 2-9B4 | <u>43-013-31138</u> | Section 9, Township 2 South, Range 4 West |
| Ute Tribal 2-3A3 | <u>43-013-31034</u> | Section 3, Township 1 South, Range 3 West |
| Ute Tribal 2-5A3 | <u>43-013-31024</u> | Section 5, Township 1 South, Range 3 West |
| Fisher 2-6A3 | <u>43-013-30984</u> | Section 6, Township 1 South, Range 3 West |
| Fisher 1-7A3 | <u>43-013-30131</u> | Section 7, Township 1 South, Range 3 West |
| Morris 2-7A3 | <u>43-013-30977</u> | Section 7, Township 1 South, Range 3 West |
| State 1-8A3 | <u>43-013-30286</u> | Section 8, Township 1 South, Range 3 West |
| Powell 2-8A3 | <u>43-013-30979</u> | Section 8, Township 1 South, Range 3 West |
| ✓ Timothy 1-9A3 | <u>43-013-30321</u> | Section 9, Township 1 South, Range 3 West |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR See Below | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR See Below | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. See Exhibit "A" Attached Hereto |
| 15. ELEVATIONS (Show whether OF, AT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR 3LX. AND SURVEY OR AREA See Exhibit "A" Attached Hereto |
| | | 12. COUNTY OR PARISH Duchesne & Uintah Counties |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Change of Operator ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. Lewis LINMAR ENERGY CORPORATIONTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

(November 1983)
(Formerly a ...)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRES August 31, 1985
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

BEST COPY
AVAILABLE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2864 |
| 2. NAME OF OPERATOR Linmar Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute |
| 3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1724' FNL, 1682' FWL | | 8. FARM OR LEASE NAME Ute Tribal |
| 14. PERMIT NO. 43-047-30969 | | 9. WELL NO. 1-1881E |
| 15. ELEVATIONS (Show whether DF, ST, or BL) 5,165' BL | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| DIVISION OF OIL, GAS & MINING | | 11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 18, T2S. R1E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Wasatch perforations from 9900' - 10,720' were acidized with 5,000 gallons 15% HCL.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. Quinn TITLE Production Engineer DATE 01-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-28 |
| 2. NAME OF OPERATOR Linmar Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute |
| 3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1724' FNL, 1682' FWL (SENW) | | 8. FARM OR LEASE NAME Ute Tribal |
| 14. PERMIT NO. 43-047-30969 POW | | 9. WELL NO. 1-18BE 1E |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,165' GR | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T2S, R1E |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 12. COUNTY OR PARISH Uintah |
| 18. I hereby certify that the foregoing is true and correct | | 13. STATE Utah |

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 7" casing leak was found at 6,210' on 10/90. The leak was cement with 200 sacks class G cement and tested to 900 psi. A mill was run to 10,728' cleaning wax and scale from the casing walls.

RECEIVED

FEB 07 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE

06-Feb-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N9523

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------------------|--------|------------|----------------|-------------|-----------|--------------------|-----------------------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| TIMOTHY 1-9A3 | | | | | | | | |
| 4301330321 | 09115 | 01S 03W 9 | GR-WS | | | 9C000123 | | |
| ALLRED 1-16A3 | | | | | | | | |
| 4301330232 | 09116 | 01S 03W 16 | GR-WS | | | 96000087 | | |
| FISHER 1-16A4 | | | | | | | | |
| 4301330737 | 09117 | 01S 04W 16 | GRRVL | | | VR49184672C | | |
| OLSEN 1-27A4 | | | | | | | | |
| 4301330064 | 09119 | 01S 04W 27 | GR-WS | | | 96000108 | | |
| BROWN 2-28B5 | | | | | | | | |
| 4301330718 | 09131 | 02S 05W 28 | GR-WS | | | 96000068 | | |
| WILDLIFE RES. 1-33B5 | | | | | | | | |
| 01330649 | 09132 | 02S 05W 33 | GR-WS | | | UT08049184C726 | FEE (7/15 Int. PA) | |
| MUTE TRIBAL 1-18B1E* | | | | | | | | |
| 4304730969 | 09135 | 02S 01E 18 | GR-WS | | | 9C000212 | | |
| GOODRICH 1-24A4 | | | | | | | | |
| 4301330760 | 09136 | 01S 04W 24 | GR-WS | | | VR49184703C | | |
| CARL SMITH 2-25A4 | | | | | | | | |
| 4301330776 | 09137 | 01S 04W 25 | GR-WS | | | 96-000036 | FEE (7/15 Int. PA) | |
| JENKINS 3-16A3 | | | | | | | | |
| 4301330877 | 09335 | 01S 03W 16 | GR-WS | | | 96000087 | | |
| JESSEN 1-15A4 | | | | | | | | |
| 4301330817 | 09345 | 01S 04W 15 | GR-WS | | | VR49184692C | | |
| CHASEL-HACKFORD 2-10-A1E' | | | | | | | | |
| 4304731421 | 09400 | 01S 01E 10 | GR-WS | | | UT08014986C6 | 93 FEE (7/15 Int. PA) | |
| MUTE TRIBAL 1-30Z1 | | | | | | | | |
| 4301330813 | 09405 | 01N 01W 30 | GR-WS | | | VR49184705C | | |
| TOTALS | | | | | | | | |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

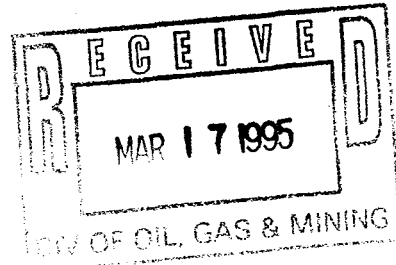
Name and Signature: _____

Telephone Number: _____

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

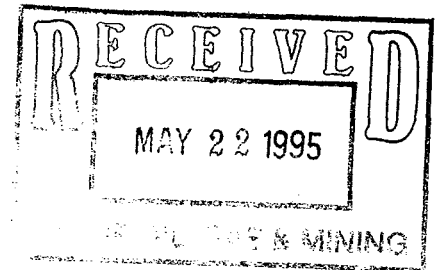
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
L. M. Rohleder
Vice President of Managing
General Partner

LMR

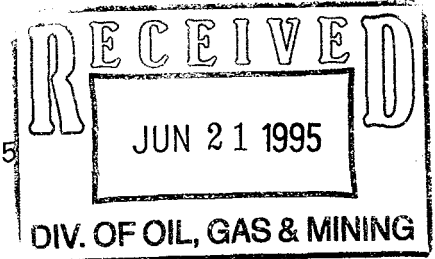
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

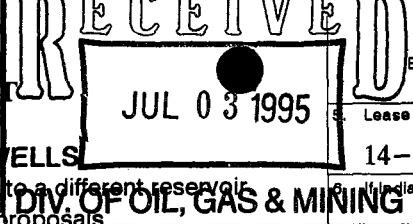
/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

①06-m

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

14-20-H62-286

Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1724' FNL & 1682' FWL
SENW Section 18-T2S-R1E

8. Well Name and No.

Ute Tribal #1-18B1E

9. API Well No.

43-047-30969

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Install Rotaflex

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

06/29/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

UTE #1-18B1E (INSTALL ROTAFLEX)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 16.8516% COGC/ANR AFE: 14918
TD: 12,510' PBTD: 10,740' (CIBP)
5" LINER @ 9,301'-12,510'
PERFS: 9,900'-12,340'
CWC(M\$): 154.6

- 4/6/95 POH w/2 1/2" tbg & pkr.
MIRU workover rig. ND WH. NU BOP. R1s pkr @ 9133'. POH w/22 jts
2 1/2" tbg. CC: \$3,949
- 4/7/95 RIH w/tbg & circ paraffin out.
Finish POOH w/2 1/2" tbg, pump cavity & 7" R-3 pkr. PU 6" OD paraffin
knife. RIH w/2 1/2" tbg. CC: \$7,383
- 4/8/95 POOH w/scraper.
RIH w/2 1/2" to 9301'. POOH w/2 1/2" & 6" OD paraffin knife. PU 7"
scraper & RIH w/2 1/2" tbg. CC: \$10,484
- 4/9/95 POOH w/tbg.
Hot oil down csg w/200 bbls. Pressure up w/no returns. Hot oil down
tbg w/25 bbls. Pressure up & pump @ 4000#, 5 bbls. POOH w/2 1/2" tbg.
Pump 30 bbls down tbg, circ out csg. Hot oil down csg w/80 bbls
w/circ. RIH w/2 1/2", rev circ 50 bbls. RIH w/2 1/2", rev circ 80 bbls.
RIH w/tbg to 9280'. Rev circ 350 bbls. Hot oil csg w/40 bbls diesel
& 50 BW. POOH w/2 1/2" tbg. CC: \$16,123
- 4/10/95 Finish POOH w/5" scraper, prep to run production tbg.
Finish POH w/7" scraper. RIH w/4 1/2" drag bit. 5" csg scraper 53 jts
2 1/2" & 248 jts 2 1/2" to 10,740' PBTD. Circ hole clean. POH w/172 jts
tbg. CC: \$19,858
- 4/11/95 RIH w/pump & rods.
Finish POH w/4 1/2" mill & scraper. RIH w/3 jts 2 1/2" IJ Nu-Lok tbg. SN.
47 jts 2 1/2" IJ Nu-Lok tbg. 7" AC & 297 jts 2 1/2" 8rd tbg, hydrotesting
tbg while RIH. ND BOP. Set TAC @ 9164' w/SN @ 10,601'. Landed tbg
w/18,000# tension. NU WH. CC: \$25,564
- 4/12/95 Well on pump.
PU & RIH w/2 1/2" x 1 3/4" x 36' pump, 8 - 1", 136 - 3/4", 134 - 1/2" & 139 -
1" rods. Seat pump. PT to 500#. RD rig. Place well on pump. CC:
\$163,700
- 4/12/95 Pmpd 11 BO, 250 BW, 21 MCF, 4.1 SPM, 12 hrs.
- 4/13/95 Pmpd 83 BO, 236 BW, 29 MCF.
- 4/14/95 Pmpd 71 BO, 171 BW, 65 MCF, 20 hrs. Down 4 hrs - PU vibration.
- 4/15/95 Pmpd 22 BO, 78 BW, 7 MCF, 7 hrs. Down 17 - bad pump.
- 4/16/95 No production - bad pump. Will CO pump.
- 4/17/95 Prep to change out pump.
- 4/18/95 Change out rod pump.
MIRU rig. Test tbg - OK. Unseat pump. POH w/pump & rods. CC:
\$1,575 (LOE)
- 4/19/95 Well on pump.
POOH w/141 - 1", 134 - 1/2", 136 - 3/4", 8 - 1" rods & pump. PU & RIH
w/new 1 3/4" rod pump. RIH w/8 - 1", 136 - 3/4", 134 - 1/2", 141 - 1" rods.
Seat pump @ 10,606'. PT to 500#. RD rig. Place well on pump. CC:
\$5,358 (LOE)
- 4/19/95 Pmpd 43 BO, 242 BW, 31 MCF, 9.4 SPM, 18 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 2

UTE #1-18B1E (INSTALL ROTAFLEX)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 16.8516% COGC/ANR AFE: 14918

| | |
|---------|---|
| 4/20/95 | Pmpd 85 BO, 202 BW, 55 MCF, 4.1 SPM. |
| 4/21/95 | Pmpd 61 BO, 150 BW, 41 MCF. |
| 4/22/95 | Pmpd 21 BO, 159 BW, 27 MCF, 58% POC. |
| 4/23/95 | Pmpd 28 BO, 88 BW, 36 MCF, 54% POC. Ran dyno - FL @ pump (SN @ 10.555'). |
| 4/24/95 | Pmpd 27 BO, 62 BW, 23 MCF, 4.1 SPM. <u>Drop from report until further activity.</u> |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|--------------|--|
| Routing | |
| 1-IEG | |
| 2-LWP 7-PL | |
| 3-DTS 8-SJ | |
| 4-VLC 9-FILE | |
| 5-RJF | |
| 6-LWP | |

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

| | | | |
|----------------------|-----------------------------------|------------------------|----------------------------------|
| TO (new operator) | COASTAL OIL & GAS CORP | FROM (former operator) | LINMAR PETROLEUM COMPANY |
| (address) | PO BOX 749 | (address) | 7979 E TUFTS AVE PKWY 604 |
| | DENVER CO 80201-0749 | | DENVER CO 80237 |
| | | | C/O COASTAL OIL & GAS |
| phone (<u>303</u>) | <u>572-1121</u> | phone (<u>303</u>) | <u>773-8003</u> |
| account no. | <u>N 0230(B) *6-30-95</u> | account no. | <u>N9523 (A)</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>047-30969</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-21-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- LWP 6. Cardex file has been updated for each well listed above. 7-12-85
- LWP 7. Well file labels have been updated for each well listed above. 7-12-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress) UL605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes no). Today's date Oct. 3, 1994. If yes, division response was made by letter dated 19.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DT's* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 27th 1995.

FILING

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 2 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
950626 BLM/SL Apr. 6-20-95.*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. API Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

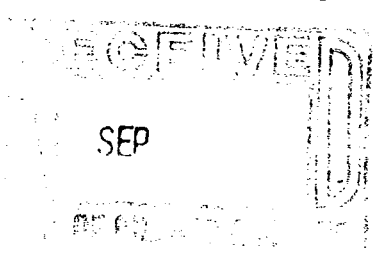
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| WELL NAME | API # | FOOTAGES | LOCATION | FIELD | COUNTY | LEASE DESIGNATION |
|------------------------|--------------|-----------------------|------------------------------|----------|-----------------|----------------------------|
| Allred 2-16A3 | 43-013-30361 | | Section 16, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee <u>96-000037</u> |
| Barrett 1-34A5 | 43-013-30323 | 713' FNL & 1387' FEL | Section 34, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Birch 1-35A5 | 43-013-30233 | 757' FNL & 1024' FEL | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Birch 2-35A5 | 43-013-30362 | | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 1-25B4 | 43-013-30668 | 778' FNL & 1627' FEL | Section 25, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 1-27B4 | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 2-35B5 | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 2-3B4 | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Chandler 2-5B4 | 43-013-31000 | 466' FSL & 1180' FWL | Section 5, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Christensen 2-26A5 | 43-013-30905 | 776' FSL & 1467' FWL | Section 26, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee <u>96-000045 (ANR)</u> |
| Christensen 2-8B3 | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Christensen 3-4B4 | 43-013-31142 | 804' FSL & 1948' FEL | Section 4, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Christman Blann 1-31B4 | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| D. Moon 1-23Z1 | 43-047-31479 | | Section 23, T1N, R1W, U.S.M. | Bluebell | Uintah | Fee |
| Ellsworth 2-8B4 | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Ellsworth 2-9B4 | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>96-000045 (ANR)</u> |
| Evans 1-31A4 | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Fisher 1-19A3 | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Fisher 2-6A3 | 43-013-30984 | 404' FSL & 596' FEL | Section 6, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Ford 2-36A5 | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Hansen 1-16B3 | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Horrocks 1-3A1 | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M. | Bluebell | Duchesne/Uintah | Fee |
| Jensen 1-31A5 | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Jensen 2-29A5 | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Jessen 1-17A4 | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>96-000046</u> |
| Linmar 1-19B2 | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Altamont | Duchesne | Fee |
| Marshall 1-20A3 | 43-013-30193 | 565' FNL & 1821' FEL | Section 20, T1S, R3W, U.S.M. | Bluebell | Duchesne | Fee |
| Murray 3-2A2 | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M. | Bluebell | Duchesne | Fee |
| Oman 2-4B4 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Rhoades Moon 1-35B5 | 43-013-30155 | 870' FNL & 960' FEL | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Wimmer 2-27B4 | 43-013-30941 | 904' FNL & 886' FWL | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-2864

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

9C-000212

8. Well Name and No.

Ute Tribal 1-18B1E

9. AAPI Well No.

43-047-30969

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Uintah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1724' FNL & 1682' FWL
Section 18, T2S, R1E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

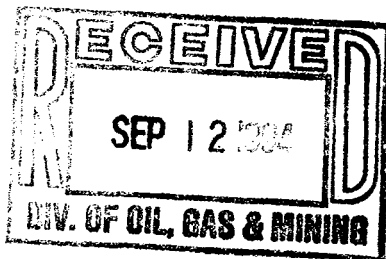
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Stohler Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" -- for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. 14-20-H62-2864 |
| 2. Name of Operator Coastal Oil & Gas Corporation | 6. If Indian, Alottee or Tribe Name Ute |
| 3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | 7. If Unit or CA, Agreement Designation 9C-000212 |
| 4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1724' FNL & 1682' FWL Section 18, T2S, R1E | 8. Well Name and No. Ute Tribal 1-18B1E |
| | 9. API Well No. 43-047-30969 |
| | 10. Field and Pool, Or Exploratory Area Bluebell |
| | 11. County or Parish, State Uintah |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | <input type="checkbox"/> Dispose Water |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR -- FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Environmental Coordinator

Date

9/19/94

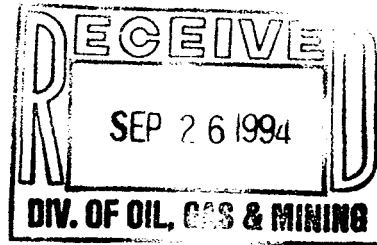
(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

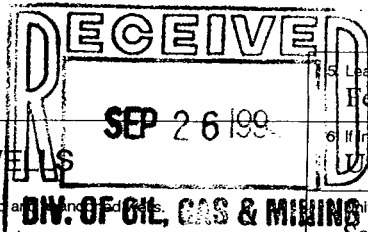
I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | | |
|---|--|---|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____ | | 5. Lease Designation and Serial Number: Fee _____ 6. If Indian, Allottee or Tribe Name: Date _____ 7. Lease Agreement Name: See attached list. |
| 2. Name of Operator: Coastal Oil & Gas Corporation | | 8. Well Name and Number: See attached list. |
| 3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | | 9. API Well Number: See attached list. |
| 4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.: _____ | | 10. Field and Pool, or Wildcat: Altamont/Bluebell |
| County: See attached list. State: Utah | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Bernice Schneider

Title:

Environmental Analyst

Date:

09/19/94

(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|--------------|-----------------------|------------------------------|---------------|-------------------|------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30361 | | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Barrett 1-34A5 | 43-013-30323 | 713' FNL & 1387' FEL | Section 34, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Birch 1-35A5 | 43-013-30233 | 757' FNL & 1024' FEL | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Birch 2-35A5 | 43-013-30362 | | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-25B4 | 43-013-30668 | 778' FNL & 1627' FEL | Section 25, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-27B4 | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-35B5 | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-38B4 | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000066 | 102102, 962270 |
| Carl Smith 2-25A4 | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chandler 2-5B4 | 43-013-31000 | 466' FSL & 1180' FWL | Section 5, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Utah | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Christensen 2-26A5 | 43-013-30905 | 776' FSL & 1467' FWL | Section 26, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 2-8B3 | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 3-4B4 | 43-013-31142 | 804' FSL & 1948' FEL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christman Blann 1-31B4 | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| D. Moon 1-23Z1 | 43-047-31479 | | Section 23, T1N, R1W, U.S.M. | Utah | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-8B4 | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-9B4 | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Evans 1-31A4 | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Fisher 1-16A4 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| Fisher 1-19A3 | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fisher 1-7A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Fisher 2-6A3 | 43-013-30984 | 404' FSL & 596' FEL | Section 6, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Ford 2-36A5 | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Hansen 1-16B3 | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Horrocks 1-3A1 | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M. | Duchesne/Utah | Fee | Ute | | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| Jensen 1-31A5 | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jensen 2-29A5 | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jessen 1-15A4 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184692C | 102102, 962270 |
| Jessen 1-17A4 | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Utah | Fee | Ute | VR49184694C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Linmar 1-19B2 | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Marshall 1-20A3 | 43-013-30193 | 565' FNL & 1821' FEL | Section 20, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Murray 3-2A2 | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Oman 2-4B4 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Rhodes Moon 1-35B5 | 43-013-30155 | 870' FNL & 960' FEL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | | | |
| Rhodes Moon 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Timothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |
| Wimmer 2-27B4 | 43-013-30941 | 904' FNL & 886' FWL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|------------------------|--------------|-----------------------|------------------------------|-----------------|----------------------|---------------|---------|----------------|
| State 1 - 19A4 | 43-013-30322 | 985' FNL & 853' FEL | Section 19, T1S, R4W, U.S.M. | Duchesne | ML-27912 | Ute | | 102102, 962270 |
| State 1 - 8A3 | 43-013-30286 | 1545' FNL & 1489' FEL | Section 8, T1S, R3W, U.S.M. | Duchesne | ML-24316 | Ute | NRM-715 | 102102, 962270 |
| Wainoco State 1 - 14B1 | 43-047-30818 | | Section 14, T2S, R1W, U.S.M. | Duchesne/Uintah | ML-2402 | Ute | | 102102, 962270 |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

Title:

V.P. OF MANAGING

GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|---------------------------|-----------------------|------------------------------|-----------------|----------------------|---------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30361 <i>30361</i> | | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000068 | 102102, 962270 |
| Carl Smith 2-25A4 | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Fisher 1-16A4 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| Fisher 1-17A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| Jessen 1-15A4 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184692C | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | VR49184694C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Rhoades Moon 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Timothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |

RECEIVED
SEP 26 1994

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
(OPER. CHG.) _____

(Location) Sec _____ Twp _____ Rng _____

(API No.) _____

RJF/FYI _____

VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)
Talked to:

Name BOB DALE (Initiated Call ☐) - Phone No. (303) 572-1121

of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)

*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)

THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

14918
RECEIVED
SEP 27 1995
DIV. OF OIL, GAS & MINING

5. Lease Designation and Serial No.

14-20-H62-286

6. Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1724' FNL & 1682' FWL

SENE Section 18-T2S-R1E

8. Well Name and No.

Ute Tribal #1-18B1E

9. API Well No.

43-047-30969

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Utah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Rotaflex

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst

Date

06/29/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

tax credit
9/21/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

UTE #1-18B1E (INSTALL ROTAFLEX)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 16.8516% COGC/ANR AFE: 14918
TD: 12,510' PBD: 10,740' (CIBP)
5" LINER @ 9,301'-12,510'
PERFS: 9,900'-12,340'
CWC(M\$): 154.6

- 4/6/95 POH w/2 1/2" tbg & pkr.
MIRU workover rig. ND WH, NU BOP. Rls pkr @ 9133'. POH w/22 jts
2 1/2" tbg. CC: \$3,949
- 4/7/95 RIH w/tbg & circ paraffin out.
Finish POOH w/2 1/2" tbg, pump cavity & 7" R-3 pkr. PU 6" OD paraffin
knife. RIH w/2 1/2" tbg. CC: \$7,383
- 4/8/95 POOH w/scraper.
RIH w/2 1/2" to 9301'. POOH w/2 1/2" & 6" OD paraffin knife. PU 7"
scraper & RIH w/2 1/2" tbg. CC: \$10,484
- 4/9/95 POOH w/tbg.
Hot oil down csg w/200 bbls. Pressure up w/no returns. Hot oil down
tbg w/25 bbls. Pressure up & pump @ 4000#, 5 bbls. POOH w/2 1/2" tbg.
Pump 30 bbls down tbg, circ out csg. Hot oil down csg w/80 bbls
w/circ. RIH w/2 1/2", rev circ 50 bbls. RIH w/2 1/2", rev circ 80 bbls.
RIH w/tbg to 9280'. Rev circ 350 bbls. Hot oil csg w/40 bbls diesel
& 50 BW. POOH w/2 1/2" tbg. CC: \$16,123
- 4/10/95 Finish POOH w/5" scraper, prep to run production tbg.
Finish POH w/7" scraper. RIH w/4 1/2" drag bit, 5" csg scraper 53 jts
2 1/2" & 248 jts 2 1/2" to 10,740' PBD. Circ hole clean. POH w/172 jts
tbg. CC: \$19,858
- 4/11/95 RIH w/pump & rods.
Finish POH w/4 1/2" mill & scraper. RIH w/3 jts 2 1/2" IJ Nu-Lok tbg, SN.
47 jts 2 1/2" IJ Nu-Lok tbg, 7" AC & 297 jts 2 1/2" 8rd tbg, hydrotesting
tbg while RIH. ND BOP. Set TAC @ 9164' w/SN @ 10,601'. Landed tbg
w/18,000# tension. NU WH. CC: \$25,564
- 4/12/95 Well on pump.
PU & RIH w/2 1/2" x 1 3/4" x 36' pump, 8 - 1", 136 - 3/4", 134 - 1/2" & 139 -
1" rods. Seat pump. PT to 500#. RD rig. Place well on pump. CC:
\$163,700
- 4/12/95 Pmpd 11 BO, 250 BW, 21 MCF, 4.1 SPM, 12 hrs.
- 4/13/95 Pmpd 83 BO, 236 BW, 29 MCF.
- 4/14/95 Pmpd 71 BO, 171 BW, 65 MCF, 20 hrs. Down 4 hrs - PU vibration.
- 4/15/95 Pmpd 22 BO, 78 BW, 7 MCF, 7 hrs. Down 17 - bad pump.
- 4/16/95 No production - bad pump. Will CO pump.
- 4/17/95 Prep to change out pump.
- 4/18/95 Change out rod pump.
MIRU rig. Test tbg - OK. Unseat pump. POH w/pump & rods. CC:
\$1,575 (LOE)
- 4/19/95 Well on pump.
POOH w/141 - 1", 134 - 1/2", 136 - 3/4", 8 - 1" rods & pump. PU & RIH
w/new 1 3/4" rod pump. RIH w/8 - 1", 136 - 3/4", 134 - 1/2", 141 - 1" rods.
Seat pump @ 10,606'. PT to 500#. RD rig. Place well on pump. CC:
\$5,358 (LOE)
- 4/19/95 Pmpd 43 BO, 242 BW, 31 MCF, 9.4 SPM, 18 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 2

UTE #1-1881E (INSTALL ROTAFLEX)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 16.8516% COGC/ANR AFE: 14918

| | |
|---------|---|
| 4/20/95 | Pmpd 85 BO, 202 BW, 55 MCF, 4.1 SPM. |
| 4/21/95 | Pmpd 61 BO, 150 BW, 41 MCF. |
| 4/22/95 | Pmpd 21 BO, 159 BW, 27 MCF, 58% POC. |
| 4/23/95 | Pmpd 28 BO, 88 BW, 36 MCF, 54% POC. Ran dyno - FL @ pump (SN @ 10,555'). |
| 4/24/95 | Pmpd 27 BO, 62 BW, 23 MCF, 4.1 SPM. <u>Drop from report until further activity.</u> |

memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

| CA Number | Sec./ Twnshp/Rng | Legal Descrip. | Acres |
|-----------------|-------------------------------|-------------------|---------|
| 96-000118 | 24-3S-7W | All | 640.0 |
| 9C-000212 | 18-2S-1E | All | 639.18 |
| VR49I-84703C | 24-1S-4W | All | 640.0 |
| UTO80I49-85C713 | 04-4S-6W | ALL | 641.11 |
| UTO80I49-85C714 | 05-4S-6W | ALL | 641.849 |
| 96-000058 | 07-1S-3W | ALL | 630.12 |
| 96-000065 | 27-1N-1W | ALL | 640.0 |
| 96-000068 | 28-2S-5W | ALL | 640.0 |
| 96-000087 | 16-1S-3W | ALL | 640.0 |
| 96-000108 | 24-1S-4W / Sec. 27 | ALL | 640.0 |
| 96-000119 | 33-2S-4W | ALL | 654.08 |
| 9C-000123 | 09-1S-3W | ALL | 640.0 |
| 9C-000132 | 18-1S-3W | ALL | 630.72 |
| NRM-715 | 08-1S-3W | ALL | 640.0 |
| VR49I-84680C | 17-1S-1W | ALL | 640.0 |
| VR49I-84672C | 16-1S-4W | ALL | 640.0 |
| VR49I-84681C | 29-1N-1W | ALL | 640.0 |
| VR49I-84692C | 15-1S-4W | ALL | 640.0 |
| VR49I-84694C | 34-1S-1W | ALL | 640.0 |
| VR49I-84705C | 30-1N-1W | ALL | 638.92 |
| UTO80I49-85C701 | 04-1S-1W | ALL | 659.14 |
| UTO80I49-85C704 | 03-1S-3W | ALL | 688.68 |
| UTO80I49-86C680 | 20-1N-1W | ALL | 640.0 |
| UTO80I49-86C685 | 12-1S-4W | ALL | 640.0 |
| UTO80I49-87C685 | 01-1S-2W | ALL | 664.25 |

The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM

OPTIONAL FORM NO. 10
(REV. 1-80)
GSA FPMR (41 CFR) 101-11.6
5010-114

★U.S.GPO:1990-0-262-081/20165

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-286

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1724' FNL & 1682' FWL

SENW Section 18-T2S-R1E

8. Well Name and No.

Ute Tribal #1-18B1E

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43-047-30969

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Abandonment

☐

Change of Plans

☐

Subsequent Report

☐

Recompletion

☐

New Construction

☐

Final Abandonment Notice

☐

Plugging Back

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut-Off

☐

Altering Casing

☐

Conversion to Injection

☒

Other Perf, acidize

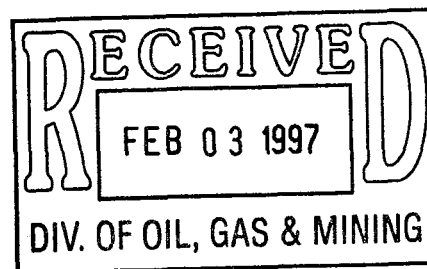
☐

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see the attached procedure for work to be completed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title Senior Environmental Analyst

Date

01/28/97

(This space for Federal or State office use)

APPROVED BY

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

2/10/97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

*See Instruction on Reverse Side

WORKOVER PROCEDURE

Ute Tribal #1-18B1E

Section 18-T2S-R1E

Uintah County, Utah

Well Data

Location: 1724' FNL & 1682' FWL
Elevation: 6791' GL, 6818' KB
Total Depth: 12,510' PBTD: 10,740'(CIBP set 1/82)
Casing: 9-5/8" 40# K-55 LT&C @ 2,350' cmt'd w/ 1400 sks to surf.
7" 29# S-95 & N-80 Butt and 32# S-95 & N-80 LT&C @ 9,500' cmt'd w/ 520 sks
5" 18# P-110 A-B & Quanex set @ 9,301' to 12,510' cmt'd w/ 675 sks.
Tubing: 2-7/8" 6.5# N-80 8rd & IJ @ 10,725' (SN @ 10,653', TAC @ 9,210')

Tubular Data

| <u>Description</u> | <u>ID</u> | <u>Drift</u> | <u>Capacity</u> <u>(BPF)</u> | <u>Burst</u> <u>(PSI)</u> | <u>Collapse</u> <u>(PSI)</u> |
|--------------------|-----------|--------------|---------------------------------|------------------------------|---------------------------------|
| 7" 29# N-80 | 6.184" | 6.059" | 0.0382 | 8160 | 7020 |
| 7" 29# S-95 | 6.184" | 6.059" | 0.0382 | 9690 | 9200 |
| 7" 32# S-95 | 6.094" | 5.969" | 0.0360 | 10,760 | 10,400 |
| 7" 32# N-80 | 6.094" | 5.969" | 0.0360 | 9060 | 8600 |
| 5" 18# P-110 | 4.276" | 4.151" | 0.0177 | 13,940 | 13,470 |
| 2-7/8" 6.5# N-80 | 2.441" | 2.347" | 0.00579 | 10,570 | 11,160 |

Well History

1/82 Initial completion in the Wasatch from 9,900'-12,430'. 270 total holes were shot w/ a tbg gun at 2 JSPF. Acidized w/ 40,000 gals 15% HCl through 2-7/8" tbg. Parted csg found at 10,830' (40'). Left fish in hole (mill & 2-7/8" tbg stub) at 10,830'. Set CIBP at 10,740'. Install hydraulic pump.
IP: 135 BOPD, 350 BWPD, and 37 MCFPD.

3/84 CO to 10,735'. Scale encountered from 9,620' to 9,838'

11/85 Acidized perfs from 9,900' to 10,720' w/ 5000 gals 15% HCl. MTR: 8 BPM, ATR: 7 BPM, MTP: 6550#, ATP: 6368#. ISIP: 3900#, 15 min: 1350#
Prior Prod: 80 BOPD, 20 BWPD, and 77 MCFPD
Post Prod: 113 BOPD, 10 BWPD, and 64 MCFPD

Ute Tribal #1-18B1E

Jan. 2, 1996

Page 2

4/89 Acidize perms from 9,900' to 10,720' w/ 5000 gals 15% HCl. MTR: 8 BPM,
ATR: 7 BPM, MTP: 6010#, ATP:4771#. ISIP: 3600#, 15 min: 590#
Prior Prod: 46 BOPD, 7 BWPD, and 63 MCFPD
Post Prod: 68 BOPD, 5 BWPD, and 72 MCFPD

4/95 CO to 10,740'. Install rod pump.
Prior Prod: 38 BOPD, 16 BWPD, and 37 MCFPD
Post Prod: 80 BOPD, 62 BWPD, and 26 MCFPD

Present Status

Pumped off on timer w/a 1-1/2" pump averaging 26BOPD, 8 BWPD, and 60 MCFPD @
2.8 SPM.

Procedure

Before workover operations commence obtain sample of produced fluids for compatibility analyses with treating fluids.

- 1) MIRU. Rls downhole pump and stand back rods. NUBOPE. Rls TAC and POOH.
- 2) PU & RIH w/ mill & CO tools. CO 5" liner to CIBP @ 10,740'. POOH
- 3) MIRU wireline service company. Perforate the following interval w/ a 3-1/8" csg gun loaded w/3 JSPF, 120° phasing.

9,311' to 10,654', 77 zones, 231 total holes

Tie into Schlumberger Dual Induction - SFL Run #1(7/12/81) and Run #2(8/3/81)

- 4) PU & RIH 4 jts 2-7/8" tbg, 7" treating pkr, ±9285' 3-1/2" 6.5# N-80 tbg. Sting into liner top w/ 2-7/8" tbg. Set pkr @ ±9285'. Press tst tubing/csg annulus to 1500#. Use fresh wtr trtd w/a clay stabilizer.
- 5) Acidize all perforations from 9,311' to 10,720', 349 tot holes (118 old, 231 new) w/ 10,500 gals 15% HCl and 500 1.2 sg BS's per the attached treating schedule. Apply 1500# to tbg/csg annulus. MTP: 8500#

Ute Tribal #1-18B1E

Jan 2, 1996

Page 3

- 6) Swab/flow back acid load. RIs pkr, POOH & LD workstring. If necessary, kill well with filtered fresh water treated with a clay stabilizer.
- 7) RIH w/ production equip utilizing existing design. Consult with Denver office for pump size.

GREATER ALTAMONT FIELD
UTE TRIBAL #1-18B1E
Section 18, T2S - R1E
Uintah County, Utah

Perforation Schedule

| Schlumberger Dual Induction - SFL Run #1 (7/12/81) and Run #2 (8/3/81) | | |
|--|-------|--------|
| 9,311 | 9,672 | 10,062 |
| 9,317 | 9,676 | 10,087 |
| 9,325 | 9,695 | 10,090 |
| 9,343 | 9,709 | 10,133 |
| 9,354 | 9,720 | 10,164 |
| 9,401 | 9,728 | 10,168 |
| 9,416 | 9,735 | 10,185 |
| 9,470 | 9,741 | 10,190 |
| 9,476 | 9,746 | 10,221 |
| 9,495 | 9,757 | 10,225 |
| 9,509 | 9,767 | 10,242 |
| 9,521 | 9,789 | 10,261 |
| 9,525 | 9,793 | 10,297 |
| 9,541 | 9,811 | 10,317 |
| 9,545 | 9,823 | 10,342 |
| 9,553 | 9,835 | 10,372 |
| 9,565 | 9,838 | 10,379 |
| 9,569 | 9,846 | 10,392 |
| 9,588 | 9,858 | 10,396 |
| 9,595 | 9,861 | 10,401 |
| 9,599 | 9,881 | 10,439 |
| 9,625 | 9,884 | 10,525 |
| 9,633 | 9,953 | 10,534 |
| 9,636 | 9,961 | 10,649 |
| 9,641 | 9,972 | 10,654 |
| 9,664 | 9,993 | |

77 ZONES

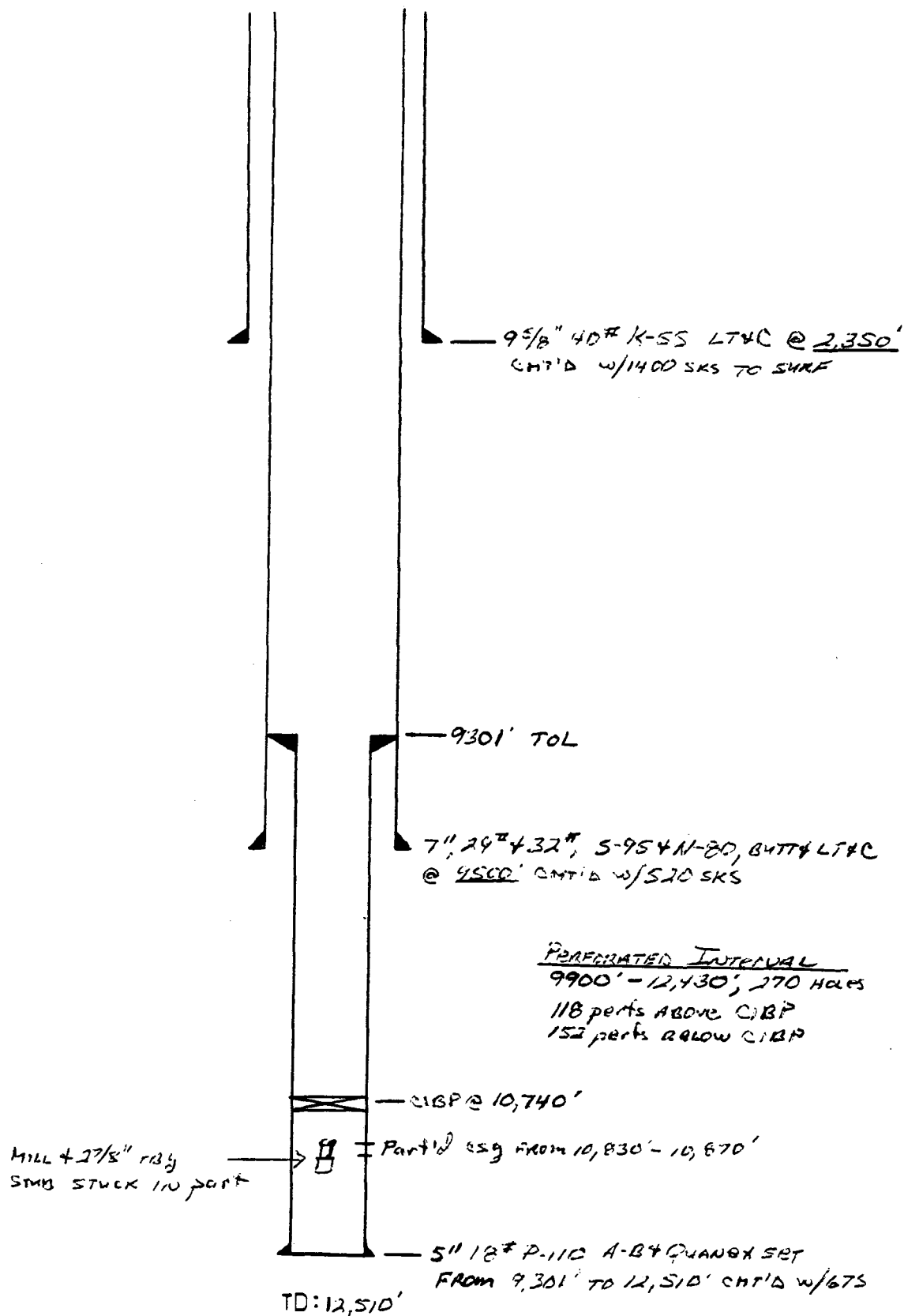
S. H. Laney 1/6/97

PRESENT WELLBORE SCHEMATIC

S.C. Frutch

Wte TUBAL #1-18B1E

1/3/97



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

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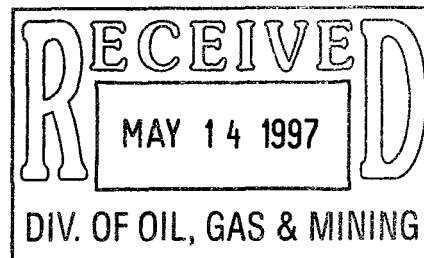
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize

☐ Change of Plans
☐ New Construction
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14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

TITLE

Environmental & Safety Analyst

Date

05/12/97

(This space for Federal or State office use)

APPROVED BY

TITLE

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NO tax credit 2/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-18B1E (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 32.17% AFE: 26817
TD: 12,510' PBTD: 10,740'
5" LINER @ 9,301'-12,510'
PERFS: 9,900'-12,340'
CWC(MS): 108.5

- 3/18/97 **POOH w/rods.**
MIRU, pump 170 bbls TFW @ 240° dn csg, work rods for 2½ hrs, unable to unseat pump. RU tbg tongs & back off rods. POOH w/75-1 rods. CC: \$4734.
- 3/19/97 **Back off rods.**
POOH w/49'-1", 134-7/8", 14-3/4" rods. Back off was @ 6836', rd rod equip, RU tbg equip. ND WH, NU BOP. Rel TAC @ 9210', swab tbg dn to 2500'. POOH w/27/8" tbg to top rods, stopping ± 1500' to swab tbg, having trouble w/wax, EOT @ 3915'. CC: \$9015.
- 3/20/97 **RIH w/27/8" tbg.**
SICP 0, SITP 2000#, bled off. POOH w/rods, tbg, BHA & 7" TAC. Backed off rods 3 times, change equip over to 27/8". Tally, PU & RIH w/4 1/4" mill, CO tools, & 42 jts 27/8" tbg. Change equip over to 27/8", RIH w/88 jts 27/8" tbg, EOT @ 4080'. Pmpd was scaled in. CC: \$12,505.
- 3/21/97 **Run GR & CC log.**
RIH w/27/8" tbg, tag fill @ 10,730', CO to CIBP @ 10,740'. Stoke hole clean, POOH w/27/8", 27/8" tbg, CO tools & 4 1/4" mill. Btm jt full of scale. CC: \$18,823.
- 3/22-23/97 No activity.
- 3/24/97 **PU & RIH w/3 1/2" tbg.**
RU Cutters WLS. RIH & run GR & CC log from 10,712'-8500', tagged @ 10,735' WLM. Perf w/3 1/2" csg guns, 3 SPF, 120° phasing:
Run #1: 10,168'-10,654', 20 ft, 60 holes, 0 psi, FL 3100'.
Run #2: 9789'-10,164', 20 ft, 60 holes, 0 psi, FL 3100'.
Run #3: 9569'-9767', 20 ft, 60 holes, 0 psi, FL 3100'.
Run #4: 9311'-9565', 17 ft, 51 holes, 0 psi, FL 2950'.
Total - 77 ft, 231 holes, RD WLS. PU & RIH w/4 jts 27/8" tbg, 7" HD pkr & 3 1/2" tbg, EOT @ 4716'. CC: \$38,648.1
- 3/25/97 **RU Dowell & acidize.**
PU & RIH w/3 1/2" tbg, set 7" HD pkr @ 9283', fill csg w/45 bbls TFW, test to 1500# - ok, bled off, drain pump & lines. CC: \$42,063.
- 3/26/97 **Swab testing.**
RU Dowell & acidized Wasatch perfs @ 9311'-10,720' w/10,500 gals 15% HCL + diverter. MTP 8500#, ATP 8300#, MTR 36.6 BPM, ATR 28 BPM. ISIP 3880#, 15 min 2975#. Had good diversion, 570 BLTR. Flow & swab 46 BO, 246 BLW/8 1/2 hrs, FFL 750', oil cut 25% (last 6 hrs), 29 BPH, PH 4.0, 370 BLTR. CC: \$81,865
- 3/27/97 **RU DiaLog & cut 3 1/2" tbg.**
550# SITP, bled off. Swab 1 hr, 3 runs, IFL 700', FFL 700', recovered 10 BO, 20 BW, PH 5.0, 25 % oil cut, 350 BLTR. RD swab equip, rel 7" pkr @ 9283'. RU 3 1/2" equip, POOH & LD 3 1/2" tbg. Pkr hung up @ 6214'. Jarred on pkr for 2 hrs, unable to work pkr through tight spot, run pkr down to 6332'. CC: \$87,717.
- 3/28/97 **PU 5 1/2" swedge.**
Set 7" HD pkr @ 6328'. RU dia-log, RIH w/cmt cutter to cut 3 1/2" tbg & 17' cut off jt. RIH w/5 1/2" gauge ring to 6318'. Slight bobble on wt indicator when pulling through tight spot. POOH & RD WLS, RIH w/27/8" Nulock tbg, POOH & LD 27/8" Nulock tbg, unload fishing tools. CC: \$95,383.
- 3/29/97 **Run 6" swedge back through tight spot in csg.**
RIH w/5 1/4" swedge, safety sub, BS, jars, 6-4 1/4" DC's, intensifier & 27/8" tbg. Tag tight spot @ 6214', took 2000# to go through & pulled 2000# over to pull up through. POOH w/5 1/4" swedge. RIH w/6" swedge, safety sub, BS, jars, 6-4 1/4" DC's, intensifier & 27/8" tbg, tag spot @ 6214', took 2000# to go through & pulled 2000# over to pull up through, PU hole to 6100'. CC: \$105,676.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-18B1E (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 32.17% AFE: 26817

3/30/97 No activity.

3/31/97 **RIH w/5¼" OS w/3½" grapple & ext.**
Run 6" swdg through tight spot @ 6214'. Still shows 2000# both ways. POOH w/2⅞" tbg, BHA & 6" swdg. RIH w/5¼" OS W/3½" grapple, BS, jars, 6-4¼" DC's, intensifier & 2⅞" tbg. Latch on fish @ 6318', had to rotate through tight spot @ 6214½ hrs. RU pwr swivel, POOH w/2⅞" tbg, BHA @ 5¼" OS, did not have fish. CC: \$113,357.

4/1/97 **RIH w/prod equip.**
RIH w/mule shoe, 5¼" OS w/3½" grapple, ext's, BS, jars, 6-4¼" DC's, intensifier & 2⅞" tbg. Tag @ 6214', took 12,000# to 14,000# to go through. RIH, tag fish @ 9281', slipped over & latched on @ 9292'. POOH w/2⅞" tbg, took 12,000# to 14,000# to pull back through @ 6214'. Finish POOH & LD fishing tools, cut off 3½" jt & 7" HD pkr. CC: \$122,805.

4/2/97 **RIH w/rods.**
RIH w/5" TAC, BHA & 2⅞" tbg. Tag LT @ 9324', set TAC @ 9334', SN @ 9195', ND BOP, NU WH. RD tbg equip RU rod equip, RIH w/1¼" pump & rods. EOT @ 3136'. CC: \$126,366.

4/3/97 **On prod.**
RIH w/1¼" pump & rod, seat pump @ 9195', fill tbg w/11 bbls TPW, test to 500# - ok. RD, slide unit in, POP @ 3:00 pm. CC: \$132,296.
Pmpd 79 BO, 118 BW, 72 MCF, 2.8 SPM, 17 hrs.

4/4/97 Pmpd 219 BO, 129 BW, 134 MCF, 4.1 SPM.

4/5/97 Pmpd 151 BO, 97 BW, 162 MCF, 4.1 SPM.

4/6/97 Pmpd 140 BO, 81 BW, 143 MCF, 4.1 SPM.

4/7/97 Pmpd 138 BO, 73 BW, 143 MCF, 4.7 SPM.

4/8/97 Pmpd 158 BO, 117 BW, 143 MCF, 4.7 SPM, 24 hrs.

4/9/97 Pmpd 106 BO, 82 BW, 100 MCF, 4.7 SPM, 24 hrs.

4/10/97 Pmpd 94 BO, 67 BW, 85 MCF, 3.4 SPM, 24 hrs.
Prior production: Pmpd 26 BOPD, 8 BWPD, 60 MCFPD.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|--------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | | 5-LP |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.**Unit:****WELL(S)**

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------------------|---------------------|-----------|-------------|------------|-----------|-------------|
| MCFARLANE 1-4D6 (CA 85C713) | 43-013-31074 | 10325 | 04-04S-06W | INDIAN | OW | P |
| PETERSON 1-5D6 (CA 85C714) | 43-013-31075 | 10311 | 05-04S-06W | INDIAN | OW | P |
| UTE 1-6D6 | 43-013-31696 | 12058 | 06-04S-06W | INDIAN | OW | P |
| UTE 1-11D6 | 43-013-30482 | 6415 | 11-04S-06W | INDIAN | OW | P |
| UTE 1-15D6 (CA 77377) | 43-013-30429 | 10958 | 15-04S-06W | INDIAN | OW | P |
| UTE TRIBAL P-1 (CA 9C-145) | 43-047-30190 | 4536 | 03-02S-01E | INDIAN | OW | S |
| ESTHER ARHI 1 (CA 9C-129) | 43-047-30205 | 590 | 05-02S-01E | INDIAN | OW | P |
| UTE TRIBAL 1-18B1E (CA 9C-212) | 43-047-30969 | 9135 | 18-02S-01E | INDIAN | OW | P |
| UTE 13-1 | 43-047-31846 | 10931 | 13-04S-01E | INDIAN | OW | P |
| UTE 15-1 | 43-047-31936 | 11218 | 15-04S-01E | INDIAN | OW | S |
| UTE 16-1 | 43-047-31933 | 11219 | 16-04S-01E | INDIAN | OW | P |
| UTE 21-1 | 43-047-31821 | 10818 | 21-04S-01E | INDIAN | OW | P |
| UTE TRIBAL 21-2-H | 43-047-32570 | 11725 | 21-04S-01E | INDIAN | OW | P |
| UTE TRIBAL 21-3-B | 43-047-32571 | 11770 | 21-04S-01E | INDIAN | OW | P |
| UTE TRIBAL 21-4-G | 43-047-32664 | 11766 | 21-04S-01E | INDIAN | OW | S |
| UTE TRIBAL 21-5-C | 43-047-32690 | 11860 | 21-04S-01E | INDIAN | OW | S |
| UTE 22-1 | 43-047-31934 | 11220 | 22-04S-01E | INDIAN | OW | S |
| UTE 22-2 | 43-047-32097 | 11343 | 22-04S-01E | INDIAN | OW | P |
| UTE TRIBAL 22-4-I | 43-047-32572 | 11748 | 22-04S-01E | INDIAN | OW | P |
| UTE TRIBAL 14-23 | 43-047-33834 | 99999 | 23-04S-01E | INDIAN | OW | APD |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

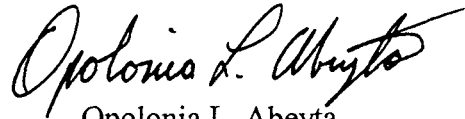
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron

Acting Superintendent

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AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES |
| 2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY N1845 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (505) 344-9380 | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED | | 9. API NUMBER: |

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: CHANGE OF OPERATOR |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE JUNE 30, July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

| | |
|------------------------------------|-----------------------------------|
| NAME (PLEASE PRINT) CHERYL CAMERON | TITLE AUTHORIZED REGULATORY AGENT |
| SIGNATURE <u>Cheryl Cameron</u> | DATE 6/20/2006 |

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2864

6. If Indian, Allottee or Tribe Name

Ute

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Ute Tribal 1-18B1E2. Name of Operator
El Paso E&P Company LP9. API Well No.
43047309693a. Address
1099 18th St Ste 1900 Denver, CO 802033b. Phone No. (include area code)
303.291.643110. Field and Pool or Exploratory Area
Bluebell4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1724 FNL & 1682 FWL SENW 18-2S-1E11. Country or Parish, State
Utah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

El Paso E & P requests approval to recompleate the subject well per the attached procedure.

COPY SENT TO OPERATOR

Date: 3.5.2009Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie O'Keefe

Title Sr. Regulatory Analyst

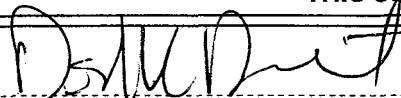
Signature



Date 02/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet-Eng.

Date

3/4/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 17 2009

DIV. OF OIL, GAS & MINING



RECOMPLETION PROGNOSIS

UTE TRIBAL 1-18B1E

API #: 4304730969

SEC 18-T2S-R1E

UINTAH COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,165' KB 5,195.5'

FORMATION TOPS: GREEN RIVER 4,784, TN1 6,674, TGR3 @ 8,532', WASATCH @ 9,564'

BHT 165 DEG F @ 9,490' 7/81

TOTAL DEPTH: 12,510'

PBTD: 10,740'

HOLE/CASING SIZES:

| | |
|--------------|---|
| 12-1/4" hole | 9-5/8" 36# K-55 @ 2,350' with 1400 SXS cement |
| 8-3/4" hole | 7" 29, 32# S-95, N80 @ 9,500' with 520 SXS cement |
| | TOC 6600' CBL 8/81 |
| 6" hole | 5" 18# P-110 @ 12,510' with 675 SX |
| | 5" 18# P-110 TOL @ 9,301' |

PERFS: 9,311-10,720'

PACKERS & PLUGS:

NONE

WELL WAS SI 12/22/2005 W/ STUCK TBG @ 9000' AND SUSPECTED CASING LEAK. WELL IS CAPABLE OF 20-25 BOPD, 36 MCFPD, AND 10 BWPD.

RECOMPLETION PROGNOSIS:

1. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5000# BOPE. Release pump and lay down rods and pump. Flush TBG clean.
2. RU WL and freepoint mixed 2 3/8"x2 7/8" TBG string at approximately 9000'. Cut off and fish remaining TBG/TAC & BHA. PU 6" bit with 7" scraper. TIH to 9,325'. TOOH.

3. Confirm perfs top @ 9,311' w/ CCL. RIH w/ 7" CIBP to 9,305'. Dump 5' cement on top.
4. Pressure test casing to 1,500 PSI. If casing does not test, isolate leak, squeeze and drill out. Re-test to 1,500 PSI. ND 5,000 PSI BOPE. NU 10,000 PSI BOPE and test to 9,975 PSI for 15 min.
5. RU WL and perforate LGR interval (8,777-9,278') per attached perf sheet with 3 1/8" HSC guns loaded as noted on SPF, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
6. RIH w/ 7" treating PKR with circulating port and 4 1/2" 12.75# N80 frac string. Set PKR 150' above top perforation at approximately 8,627' and install frac valve.

STIMULATION OF LGR 8,996-9,278'

7. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 160 degree F at 9,028' mid perfs. Maximum allowable treating pressure is 8,500 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1,000 PSI.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 131 brown or green bioball sealers evenly spaced in acid (balls @ 75% # perfs). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min shut in pressures. Remove ball guns and re-test lines to 9,500 PSI.

Pump fracture treatment per attached treatment schedule & hold 1,000 PSI on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5, 10, 15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

8. Flow test well for 24 hours recording hourly rates and pressures.
9. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.
10. Open by-pass on PRK and kill well. Release PKR and LD 4 1/2" 12.75# N80 frac string.
11. RIH w/ 2 3/8" & 2 7/8" TBG with 6" bit and 7" scraper and clean out to CBP @ 9286'. TOOH.

12. PU production assembly and RTP.

13. RDMOL and clean up location.

UTE TRIBAL 1-18B1E

SINGLE STAGE

McCullough CBL Run #1 8-17-81

SPF

| | | | |
|------|------|---|-------------------------|
| 8777 | 8778 | 1 | SINGEL STAGE 8777-9278' |
| 8786 | 8787 | 1 | 7" PKR @ 8,627' |
| 8790 | 8791 | 1 | |
| 8800 | 8801 | 1 | |
| 8811 | 8812 | 1 | |
| 8821 | 8822 | 1 | |
| 8839 | 8840 | 1 | |
| 8844 | 8845 | 1 | |
| 8851 | 8852 | 1 | |
| 8861 | 8862 | 1 | |
| 8864 | 8865 | 1 | |
| 8873 | 8874 | 1 | |
| 8897 | 8898 | 1 | |
| 8903 | 8904 | 1 | |
| 8911 | 8912 | 1 | |
| 8920 | 8921 | 1 | |
| 8930 | 8931 | 1 | |
| 8942 | 8943 | 1 | |
| 8947 | 8948 | 1 | |
| 8953 | 8955 | 2 | |
| 8959 | 8960 | 1 | |
| 8967 | 8968 | 1 | |
| 8971 | 8972 | 1 | |
| 8977 | 8978 | 1 | |
| 8982 | 8984 | 2 | |
| 8987 | 8988 | 1 | |
| 8996 | 8998 | 2 | |
| 9003 | 9004 | 1 | |
| 9008 | 9010 | 2 | |
| 9017 | 9018 | 1 | |
| 9027 | 9028 | 1 | MP 9027.5 @ 160 DEG F |
| 9043 | 9044 | 1 | |
| 9050 | 9051 | 1 | |
| 9060 | 9061 | 1 | |
| 9066 | 9067 | 1 | |
| 9075 | 9076 | 1 | |
| 9080 | 9081 | 1 | |
| 9107 | 9108 | 1 | |
| 9123 | 9124 | 1 | |
| 9138 | 9139 | 1 | |
| 9152 | 9153 | 1 | |

| | | | | |
|------|------|---|------------|-----|
| 9158 | 9159 | 1 | | |
| 9162 | 9163 | 1 | | |
| 9166 | 9167 | 1 | | |
| 9180 | 9181 | 1 | | |
| 9203 | 9204 | 1 | | |
| 9222 | 9223 | 1 | | |
| 9235 | 9236 | 1 | | |
| 9243 | 9244 | 1 | | |
| 9249 | 9250 | 1 | | |
| 9254 | 9255 | 1 | | |
| 9263 | 9264 | 1 | | |
| 9274 | 9275 | 1 | | |
| 9277 | 9278 | 1 | HOLES | 174 |
| | | | BIOBALLS @ | |
| | | | 75% | 131 |

CBP TOP @ 9305' W/ 5' CMT
EXISTING PERFS @ 9311-10720'

UTE TRIBAL 1-18B1E SINGLE STAGE DESIGN TREATMENT SCHEDULE

| Stage # | Stage Type | Elapsed Time min:sec | Fluid Type | Clean Volume (gal) | Prop Conc (ppg) | Stage Prop. (klbs) | Slurry Rate (bpm) | Proppant Type |
|----------------|------------------|----------------------|-----------------|--------------------|-----------------|--------------------|-------------------|-----------------------|
| Wellbore Fluid | | | 2% KCL | 6438 | | | | |
| 1 | Main frac pad | 2:09 | VIKING_3000 | 5000 | 0.00 | 0.0 | 55.00 | |
| 2 | Prop slug | 8:48 | VIKING_3000 | 15000 | 0.50 | 7.5 | 55.00 | 100-Mesh |
| 3 | Main frac pad | 10:58 | VIKING_3000 | 5000 | 0.00 | 0.0 | 55.00 | |
| 4 | Main frac slurry | 20:01 | VIKING_3000 | 20000 | 1.00 | 20.0 | 55.00 | AcFrac SB Excel-20/40 |
| 5 | Main frac slurry | 31:49 | VIKING_3000 | 25000 | 2.00 | 50.0 | 55.00 | AcFrac SB Excel-20/40 |
| 6 | Main frac slurry | 39:12 | VIKING_3000 | 15000 | 3.00 | 45.0 | 55.00 | AcFrac SB Excel-20/40 |
| 7 | Main frac slurry | 43:02 | VIKING_3000 | 7500 | 4.00 | 30.0 | 55.00 | AcFrac SB Excel-20/40 |
| 8 | Main frac flush | 45:49 | LINEAR_20_GW-32 | 6438 | 0.00 | 0.0 | 55.00 | |

Design clean volume (bbls)
Design slurry volume (bbls)

2355.7
2520.4

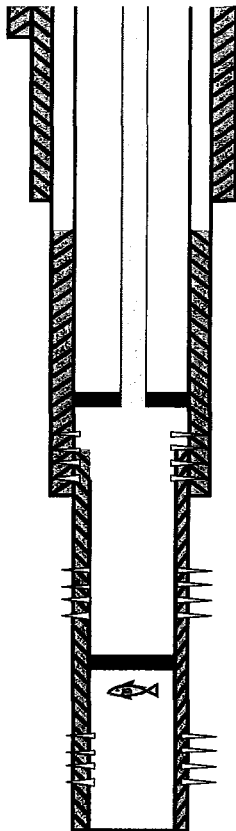
Design proppant pumped (klbs)

152.5

WELL NAME: UTE TRIBAL 1-18B1E
WELL AS IS

SEC 18, T2S, R1E
API #4304730969

GL 5165'
KB 5195.5



CONDUCTOR 20" 110'

| HOLE SIZE | PIPE SIZE | WEIGHT | SET DEPTH |
|-----------|-----------|----------|-----------------------|
| CONDUCTOR | 20" | | 110' |
| 12 1/4" | 9 5/8" | 36# | K55 1400 SX 2350' |
| 8 3/4" | 7" | 29#, 32# | S95, N80 520 SX 9500' |
| TOL | 5" | 18# | P110 9301' |
| 6 3/4" | 5" | 18# | P110 675 SX 12510' |

SURFACE 9 5/8" 36# K55 1400 SX 2350'

SQUEEZE CSG LEAK @ 6210' W/ 200 SX 2/91, 12-14k overpull 4/97
TOC @ 6600' CBL 8/81
GRT/N1 @ 6674

TGR3 @ 8532

TBG STUCK @ APPROX 9000' 12/29/05
TAC @ 9353' 5/04

| | | | | |
|--------------|-------------|----------|----------|--------------|
| PERFS | 9311'-9565' | 3/97 | | |
| TOL | 5" | 18# | P110 | 9301' |
| INTERMEDIATE | 7" | 29#, 32# | S95, N80 | 520 SX 9500' |

WASATCH @ 9564

PERFS 9900'-10720' 8/81

FILL @ 10680' 4/04

BRIDGE PLUG @ 10740' 11/81

CSG PARTED @ 10830' W/ FISH @ 10831'

PERFS 10740'-12434'

| | | | | |
|-------|----|-----|-------------|--------|
| PBTD | | | 10740' | 11/81 |
| LINER | 5" | 18# | P110 675 SX | 12510' |
| TD | | | 12510' | |

NOTE: NOT TO SCALE
BMSGW 5300'
BHT 165° F @ 9490' 7/81

TBG DETAIL: 5/04

BULL PLUG, 1 JOINT 2 7/8", 1 - 2 3/8" PERF SUB, 1 - 2 3/8" SN @ 10576'
39 JOINTS 2 3/8" TBG, TAC @ 9353', 3 JOINTS 2 3/8" XO
300 JOINTS 2 7/8" TBG, 6" PUP

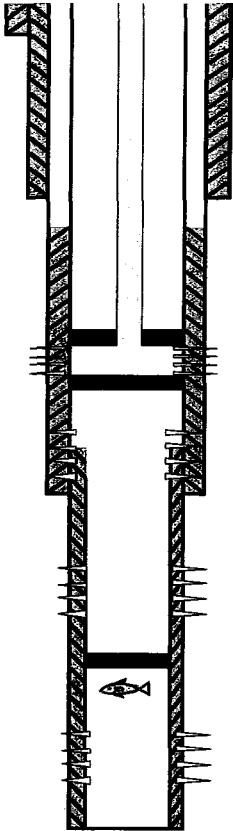
FISH MILL & 2 7/8" TBG STUCK IN PARTED CSG @ 10830'-10831'
NOTE: TIGHT SPOT @ 6214', 5 3/4" OS 12-14K IN & OUT 4/97
STUCK TBG @ 9000' 12/29/05

| PERFORATIONS | | | |
|--------------|--------------|----------------|-------|
| PERFS | 9900'-12434' | | 8/81 |
| ACID | | 40,000 GAL 15% | 9/81 |
| BRIDGE PLUG | 10740' | | 11/81 |
| ACID | 9900'-10720' | 5000 GAL 15% | 11/85 |
| ACID | 9900'-10720' | 5000 GAL 15% | 8/89 |
| PERFS | 9311'-10654' | | 3/97 |
| ACID | 9311'-10720' | 10,500 GAL 15% | 3/97 |
| OPEN PERFS | 9311'-10720' | | |

WELL NAME: UTE TRIBAL 1-18B1E
PROPOSED RECOMPLETION

SEC 18, T2S, R1E
API #4304730969

GL 5165'
KB 5195.5



CONDUCTOR 20" 110'

| HOLE SIZE | PIPE SIZE | WEIGHT | SET DEPTH |
|-----------|-----------|----------|-----------------------|
| CONDUCTOR | 20" | | 110' |
| 12 1/4" | 9 5/8" | 36# | K55 1400 SX 2350' |
| 8 3/4" | 7" | 29#, 32# | S95, N80 520 SX 9500' |
| TOL | 5" | 18# | P110 9301' |
| 6 3/4" | 5" | 18# | P110 675 SX 12510' |

SURFACE 9 5/8" 36# K55 1400 SX 2350'

SQUEEZE CSG LEAK @ 6210' W/ 200 SX 2/91, 12-14k overpull 4/97
TCC @ 6600' CBL 8/81
GRITN1 @ 6674

TGR3 @ 8532
PROPOSED 7" PACKER @ 8845' W/ 4 1/2", 12.75#, N80 FRAC STRING
PROPOSED PERFS 8996'-9278'

PROPOSED CBP @ 9305' W/ 5' CEMENT
TAC @ 9353' 5/04

PERFS 9311'-9565' 3/97
TOL 5" 18# P110 9301'
INTERMEDIATE 7" 29#, 32# S95, N80 520 SX 9500'

WASATCH @ 9564

PERFS 9900'-10720' 8/81

FILL @ 10680' 4/04

BRIDGE PLUG @ 10740' 11/81

CSG PARTED @ 10830' W/ FISH @ 10831'

PERFS 10740'-12434'

PBTD 10740' 11/81
LINER 5" 18# P110 675 SX 12510'
TD 12510'

NOTE: NOT TO SCALE
BMSGW 5300'
BHT 165° F @ 9490' 7/81

TBG DETAIL: 5/04

BULL PLUG, 1 JOINT 2 7/8", 1 - 2 3/8" PERF SUB, 1 - 2 3/8" SN @ 10576'
39 JOINTS 2 3/8" TBG, TAC @ 9353', 3 JOINTS 2 3/8" XO
300 JOINTS 2 7/8" TBG, 6' PUP

FISH MILL & 2 7/8" TBG STUCK IN PARTED CSG @ 10830'-10831'
NOTE: TIGHT SPOT @ 6214', 5 3/4" OS 12-14K IN & OUT 4/97
STUCK TBG @ 9000' 12/29/05

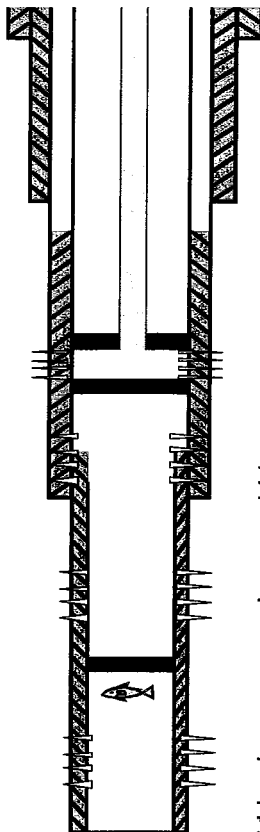
| PERFORATIONS | | | |
|--------------|--------------|----------------|-------|
| PERFS | 9900'-12434' | | 8/81 |
| ACID | | 40,000 GAL 15% | 9/81 |
| BRIDGE PLUG | 10740' | | 11/81 |
| ACID | 9900'-10720' | 5000 GAL 15% | 11/85 |
| ACID | 9900'-10720' | 5000 GAL 15% | 5/89 |
| PERFS | 9311'-10654' | | 3/97 |
| ACID | 9311'-10720' | 10,500 GAL 15% | 3/97 |
| OPEN PERFS | 9311'-10720' | | |

| PROPOSED RECOMPLETION | | | |
|--------------------------------|-------------|--------------|--|
| PROPOSED RECOMPLETION STAGE #1 | | | |
| PROPOSED CBP | 9305' | W/ 5' CEMENT | |
| PROPOSED PERFS | 8996'-9278' | | |
| PROPOSED RECOMPLETION STAGE #2 | | | |
| PROPOSED CBP | 8993' | W/ 5' CEMENT | |
| PROPOSED PERFS | 8777'-8988' | | |

WELL NAME: UTE TRIBAL 1-1881E
PROPOSED RECOMPLETION-SINGLE STAGE

SEC 18, T2S, R1E
API #4304730969

GL 5165'
KB 5195.5



CONDUCTOR 20" 110'

| HOLE SIZE | PIPE SIZE | WEIGHT | SET DEPTH |
|-----------|-----------|----------|-----------------------|
| CONDUCTOR | 20" | | 110' |
| 12 1/4 | 9 5/8" | 36# | K55 1400 SX 2350' |
| 8 3/4 | 7" | 29#, 32# | S95, N80 520 SX 9500' |
| TOL | 5" | 18# | P110 9301' |
| 6 3/4 | 5" | 18# | P110 675 SX 12510' |

SURFACE 9 5/8" 36# K55 1400 SX 2350'

SQUEEZE CSG LEAK @ 6210' W/ 200 SX 2/91, 12-14k overpull 4/97
TOC @ 6600' CBL 8/81
GRTN1 @ 6674

TGR3 @ 8532
PROPOSED 7" PACKER @ 8627' W/ 4 1/2", 12.75#, N80 FRAC STRING
PROPOSED PERFS 8777'-9278'

PROPOSED CBP @ 9305' W/ 5' CEMENT
TAC @ 9353' 5/04

PERFS 9311'-9565' 3/97
TOL 5" 18# P110 9301'
INTERMEDIATE 7" 29#, 32# S95, N80 520 SX 9500'

WASATCH @ 9564

PERFS 9900'-10720' 8/81

FILL @ 10680' 4/04

BRIDGE PLUG @ 10740' 11/81

CSG PARTED @ 10830' W/ FISH @ 10831'

PERFS 10740'-12434'

PBTD 10740' 11/81
LINER 5" 18# P110 675 SX 12510'
TD 12510'

NOTE: NOT TO SCALE
BMSGW 5300'
BHT 165° F @ 9490' 7/81

TBG DETAIL: 5/04

BULL PLUG, 1 JOINT 2 7/8", 1 - 2 3/8" PERF SUB, 1 - 2 3/8" SN @ 10576'
39 JOINTS 2 3/8" TBG, TAC @ 9353', 3 JOINTS 2 3/8" XO
300 JOINTS 2 7/8" TBG, 6' PUP

FISH MILL & 2 7/8" TBG STUCK IN PARTED CSG @ 10830'-10831'
NOTE: TIGHT SPOT @ 6214', 5 3/4" OS 12-14K IN & OUT 4/97
STUCK TBG @ 9000' 12/29/05

| PERFORATIONS | | | |
|--------------|--------------|----------------|-------|
| PERFS | 9900'-12434' | | 8/81 |
| ACID | | 40,000 GAL 15% | 9/81 |
| BRIDGE PLUG | 10740' | | 11/81 |
| ACID | 9900'-10720' | 5000 GAL 15% | 11/85 |
| ACID | 9900'-10720' | 5000 GAL 15% | 5/89 |
| PERFS | 9311'-10654' | | 3/97 |
| ACID | 9311'-10720' | 10,500 GAL 15% | 3/97 |
| OPEN PERFS | 9311'-10720' | | |

| PROPOSED RECOMPLETION | |
|-----------------------|--------------------|
| PROPOSED CBP | 9305' W/ 5' CEMENT |
| PROPOSED PERFS | 8777'-9278' |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

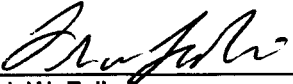
| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | 8. WELL NAME and NUMBER: See Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| COUNTY: | | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| STATE: UTAH | | |

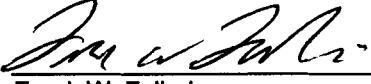
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Name/Operator</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Maria S. Gomez</u> | TITLE <u>Principal Regulatory Analyst</u> |
| SIGNATURE <u>Maria S. Gomez</u> | DATE <u>6/22/2012</u> |

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERHANSKY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

| | | | | | | | | | |
|----------------------------|----|------|------|------------|-------|-----|----|---|--|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P | |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P | |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P | |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P | |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P | |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P | |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P | |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P | |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P | |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P | |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P | |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P | |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P | |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P | |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P | |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P | |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P | |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P | |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P | |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P | |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P | |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P | |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P | |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P | |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P | |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P | |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P | |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P | |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P | |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P | |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P | |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P | |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P | |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P | |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P | |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P | |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P | |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P | |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P | |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P | |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P | |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P | |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P | |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P | |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P | |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P | |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P | |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P | |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P | |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P | |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P | |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P | |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P | |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P | |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P | |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P | |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P | |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P | |

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| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P | |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P | |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P | |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P | |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P | |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P | |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P | |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P | |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P | |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P | |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P | |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P | |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P | |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P | |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P | |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P | |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P | |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P | |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P | |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P | |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P | |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P | |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P | |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P | |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P | |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P | |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P | |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P | |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P | |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P | |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P | |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P | |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P | |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P | |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P | |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P | |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P | |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P | |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P | |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P | |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P | |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P | |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P | |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P | |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P | |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P | |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P | |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P | |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P | |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P | |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P | |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P | |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P | |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P | |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P | |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P | |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P | |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P | |

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| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHIODO 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P | |
| OBERHANSKY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P | |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P | |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P | |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P | |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P | |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P | |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P | |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P | |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P | |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA | |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA | |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA | |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA | |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA | |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA | |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA | |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA | |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA | |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA | |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA | |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA | |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA | |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA | |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA | |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA | |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA | |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA | |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA | |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA | |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA | |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA | |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA | |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA | |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA | |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA | |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA | |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA | |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA | |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA | |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA | |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA | |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA | |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA | |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA | |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA | |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA | |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA | |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA | |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA | |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA | |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA | |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA | |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA | |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA | |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA | |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA | |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA | |

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| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA | |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA | |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA | |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA | |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA | |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA | |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA | |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA | |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA | |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA | |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA | |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA | |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA | |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA | |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA | |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA | |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA | |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA | |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA | |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA | |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA | |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA | |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA | |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA | |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA | |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA | |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA | |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA | |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA | |
| OBERHANSKY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA | |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA | |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA | |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA | |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA | |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA | |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA | |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA | |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA | |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA | |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA | |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA | |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA | |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA | |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA | |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA | |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA | |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA | |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA | |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA | |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA | |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA | |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA | |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA | |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA | |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA | |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA | |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA | |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S | |

| | | | | | | | | | |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |

| | | | | | |
|---|--|---|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2864 | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | | 7. UNIT or CA AGREEMENT NAME: | | | |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002 | | 8. WELL NAME and NUMBER: UTE 1-18B1E | | | |
| PHONE NUMBER: 713 997-5138 Ext | | 9. API NUMBER: 43047309690000 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1724 FNL 1682 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 02.0S Range: 01.0E Meridian: U | | 9. FIELD and POOL or WILDCAT: BLUEBELL | | | |
| COUNTY: Uintah | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/15/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached proposed procedure to plug and abandoned this well along with current and post WBD's. | | | | | |
| Approved by the Utah Division of Oil, Gas and Mining Date: May 26, 2016 By: <u>Derek Quint</u> | | | | | |
| Please Review Attached Conditions of Approval | | | | | |
| NAME (PLEASE PRINT) Linda Renken | | PHONE NUMBER 713 997-5138 | | | |
| SIGNATURE N/A | | TITLE Sr. Regulatory Analyst | | | |
| DATE 5/20/2016 | | | | | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047309690000

Add 200' cement plug across the Base of Moderately Saline Groundwater from 4000' to 3800'.

Ute 1-18B1E

API # 43-047-30969

Altamont Field – Uintah County, Utah

SE 1/4 – NW 1/4

Section 18, T2S, R1W

1724' FSL & 1682' FEL

Regulatory **Plug & Abandonment Procedure**

AFE – Pending

Prepared By:

PDP Completions Engineer: Jon Weitzel – PDP Completions Engineer

Approved By:

Completions Engineer: _____
Robert Fondren – Completion Engineer Date

Operations Supervisor: _____
Troy Anderton – Operations Supervisor – Central Division Date

Engineering Manager: _____
Barry Lloyd – Manager Completions – Central Division Date

Distribution (Approved copies):

Jon Weitzel

Robert Fondren

Barry Lloyd

Joe Sager

Troy Anderton

Well File (Central Records) / Altamont Office (Well Files)

Ute Tribal 1-18B1E Plug and Abandonment Procedure

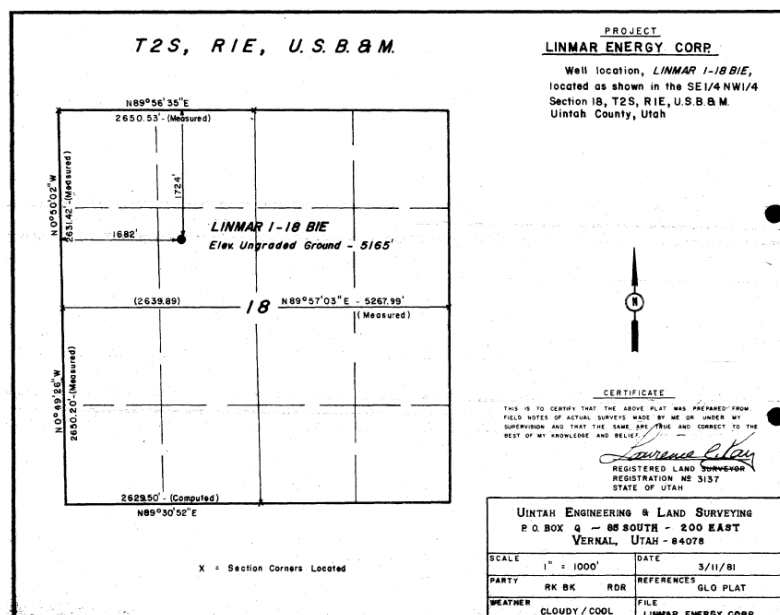
Well Location:

Altamont Field – Uintah County, Utah

SE 1/4 – NW 1/4

Section 18, T2S, R1W

1724' FSL & 1682' FEL

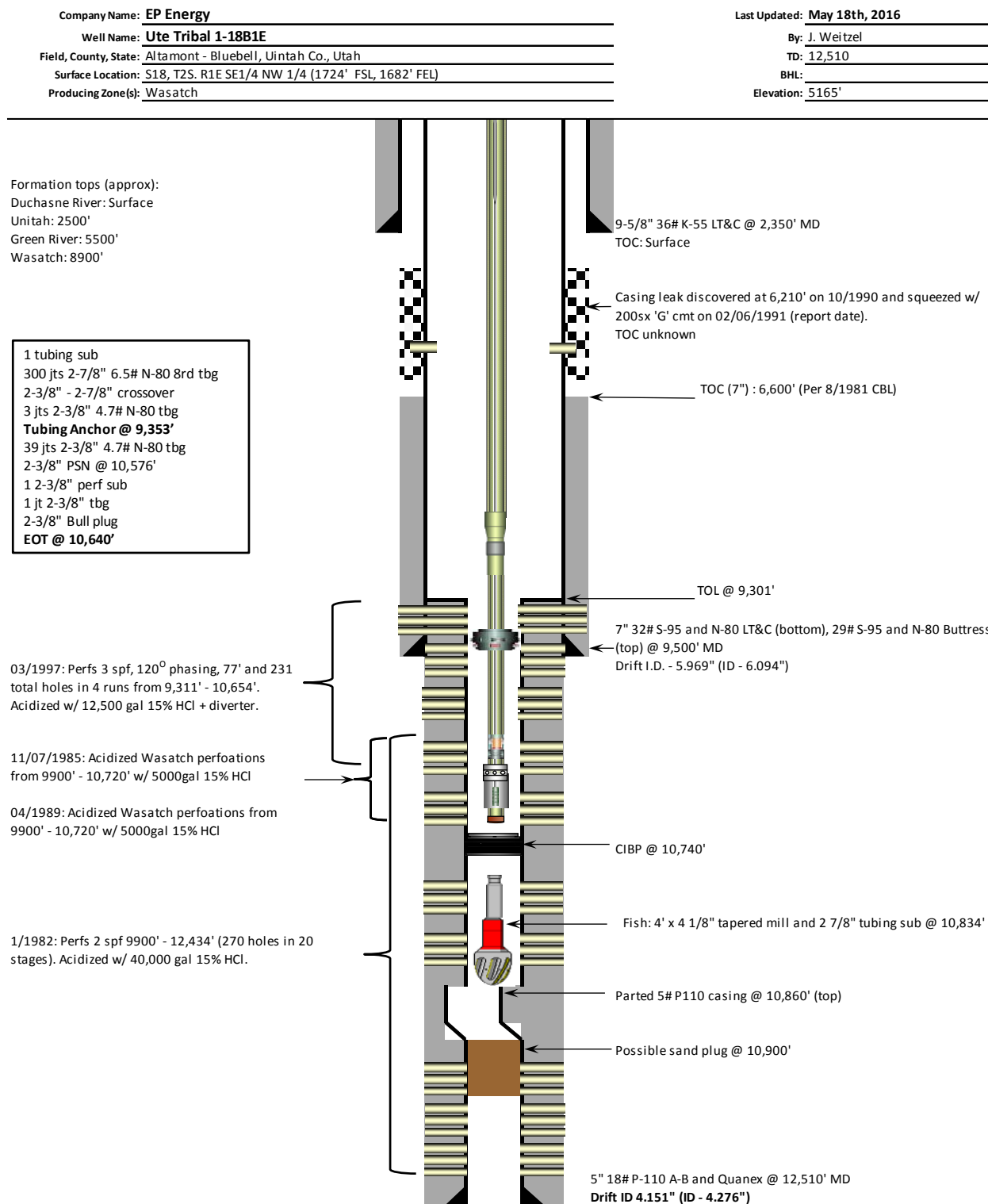
**Current Well Status:**

This well has been SI since Q4 2005 with tapered tubing string consisting of: 300 jts 2-7/8 6.5# N-80 8rd tubing and 44 jts 2-3/8" 4.7# N-80 8rd tubing.

Casing Fluid: Produced Fluid**TD:** 12,510'**PBTD:** 10,740'

| Material | Description | Burst (100%) | Col (100%) | Body Yield | Jt Yield | ID | Drift ID | Cap CF/LF | TOC |
|---------------------|---------------------------------|--------------|------------|------------|----------|-------|----------|-----------|--------|
| Surface Casing | 9 5/8" 36# K-55 @ 2,350' | 3,520 | 2,020 | 564 | 489 | 8.921 | 8.765 | | SURF |
| Intermediate Casing | 7" 32# N-80 @ 9,500' | 9,060 | 8,600 | 745 | 672 | 6.094 | 5.969 | | 6,600' |
| | 7" 32# S-95 | 10,760 | 10,400 | 885 | 779 | 6.094 | 5.969 | | |
| | 7" 29# N-80 | 8,160 | 7,020 | 676 | 746 | 6.184 | 6.059 | | |
| | 7" 29# S-95 | 9,690 | 9,200 | 803 | 836 | 6.184 | 6.059 | | |
| Production Liner | 5" 18# P-110 @ 9,301' - 12,510' | 13,940 | 13,450 | 580 | 606 | 4.276 | 4.151 | | 9,301' |
| Production Tubing | 2-3/8" 4.7# N-80 8rd | 11,200 | 11,780 | | | 1.995 | 1.901 | | N/A |
| | 2-7/8" 6.5# N-80 8rd | 10,570 | 11,160 | | | 2.441 | 2.347 | | N/A |

Ute Tribal 1-18B1E Plug and Abandonment Procedure

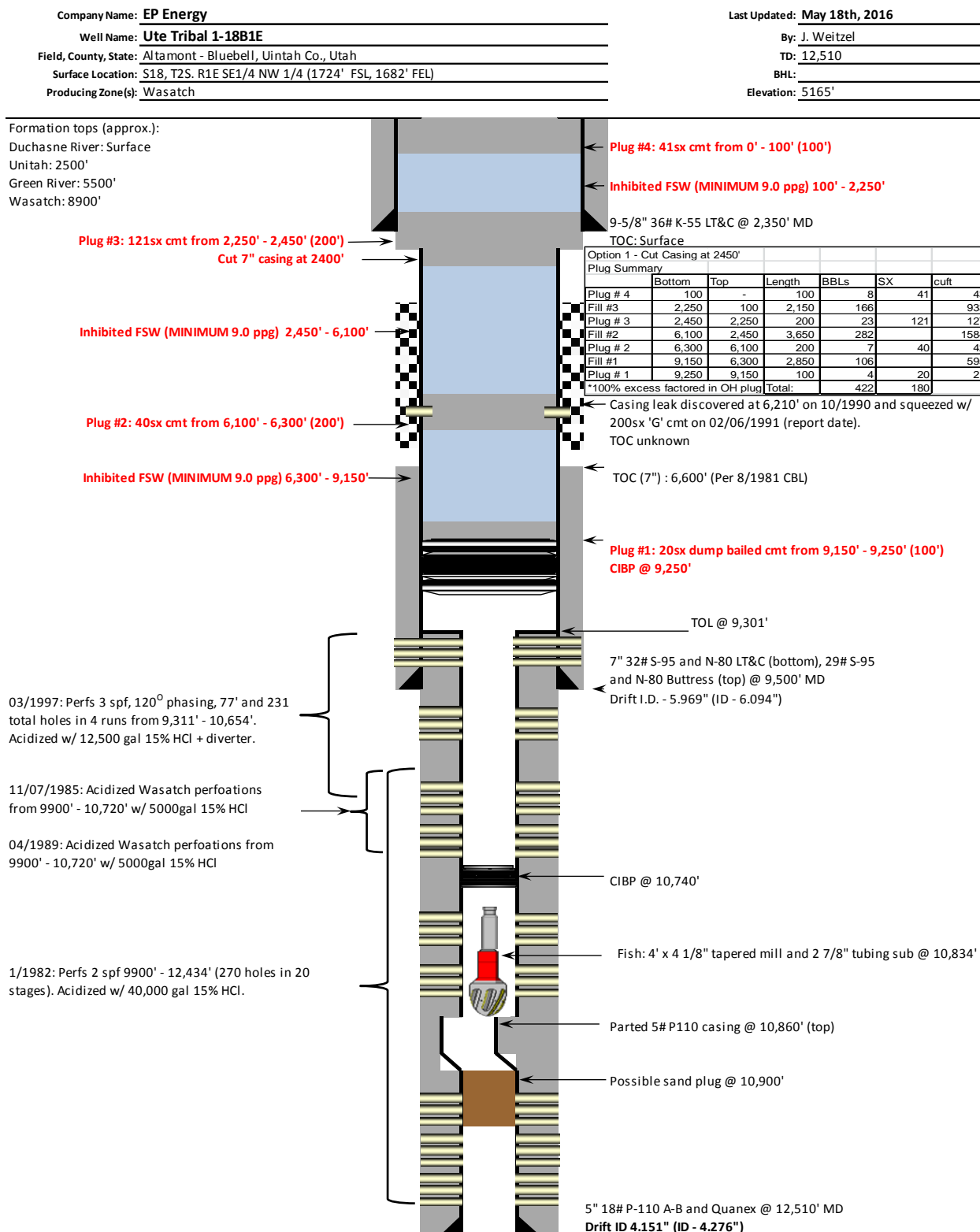
Current Wellbore Schematic**Current Wellbore Schematic**

Ute Tribal 1-18B1E Plug and Abandonment Procedure

Proposed P&A Wellbore Schematic



Proposed P&A Wellbore Schematic



Ute Tribal 1-18B1E Plug and Abandonment Procedure

Plug & Abandonment Procedure

1. Notify:
 - BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
 - Notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure
 - Notify the Ute Indian Tribe Energy & Minerals Office, Kermit Wopsock, 435-725-4999 or 435-725-4950, **at least 48 hours** prior to initiating the plugging procedure.
2. MIRU workover rig.
3. Bleed off annulus. RU hot oiler unit (35' away from well head) and pump hot water (or KCL) down backside to heat up tubing.
4. ND wellhead. NU BOP.
5. Test BOP to 5,000psi for at least 10 minutes. Record, date and sign test (wellsite supervisor). Record BOP serial number.
6. Attempt to release tubing anchor at $\approx 9,353'$.
 - a. a. If successful releasing TAC, proceed to POOH with tubing and flush 2-3/8" and 2-7/8" tbg w/hot FSW, as needed. POOH and lay down 300 jts 2-7/8" tbg and 40 jts 2-3/8". See WBD for tubing detail.
 - i. Check for NORM.
 - ii. **If no NORM is found, note it in the daily report.**
 - iii. If NORM is found in the tubing; Follow EPE procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
 - b. If unsuccessful releasing TAC, RU and RIH with 6.5#, 2-7/8" tubing cutter to 9300' and cut tubing. POOH with tools. POOH, flush tbg w/hot FSW, as needed, and LD 2-7/8" tubing string.
 - i. Check for NORM.
 - ii. **If no NORM is found, note it in the daily report.**
 - iii. If NORM is found in the tubing; Follow EPE procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
7. MIRU wireline. RIH w/ 7" OD 32# casing (Drift 5.969") GR to 9,300'. POOH w/ GR. If tag is higher, continue with procedure, otherwise skip to step 10.

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8. PU 6" rock bit, 7" 32# casing scraper and 2-7/8" tbg (or work-string). Work down to 9,300' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.
9. POOH standing back 2-7/8" tbg (or workstring) and lay down rock bit and csg scraper.
10. MIRU wireline. PU and RIH w/ 7" 32# CIBP. Set @ 9,250'. POOH w/ wireline.
 - a. If a bit and scraper run is required, do not MIRU WL. PU and TIH w CIBP on 2-7/8" tbg and set.
11. RDMO wireline.

Plug #1

12. TIH w/ 2-7/8" tbg (or workstring) open ended to 9,250'.
13. Establish circ. Mix cement plug w/ ± 20 sx (± 4 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Pump 100' cmt plug. Catch cement sample.
14. PU above cement and reverse circulate the hole clean.
15. Circulate in 9.0 ppg. MINIMUM inhibited FSW to 6,300' (± 106 bbls).

Plug #2

16. Establish circ. Mix cement plug w/ ± 40 sx (± 7 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in $\pm 200'$ balanced cmt plug from 6,100' – 6,300'.
17. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
18. TIH and tag TOC. If TOC is 6,100' or higher continue on to step 20, otherwise, contact Houston.
19. Circulate in 9.0 ppg. MINIMUM inhibited FSW to 2,400' (± 282 bbls).
20. POOH laying down $\approx 3,500'$ 2-7/8" tbg (or workstring), stand back remaining.
21. MIRU wireline. PU and RIH w/ 7" 29# string shot csg collar splitting tool (or similar tool). Cut csg @ 2,400'.
22. POOH and RDMO w/ wireline.

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23. RU 7" 29# csg handling equipment.

24. POOH laying down 7" 29# csg.

Plug #3

25. TIH w/ 2-7/8" tbg (or workstring) open ended to 2,450'.

26. Establish circ. Mix cement plug w/ ± 121 sx (± 23 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in $\pm 200'$ balanced cmt plug from 2,250' – 2,450'.

27. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.

28. TIH and tag TOC. If TOC is 2,250' or higher continue on to step 30, otherwise, contact Houston.

29. Circulate in 9.0 ppg. MINIMUM inhibited FSW to surface

Plug #4

30. TIH w/ 2-7/8" tbg (or workstring) open ended to $\pm 100'$.

31. Establish Circ. Mix cement plug w/ ± 41 sacks (± 8 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Pump cement from surface until cement returns up the backside. POOH to 5' and displace cement w/ fresh water to surface. Monitor surface samples of cement to determine when the cement has set up. WOC.

32. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL.

33. Weld and install $\frac{1}{4}"$ thick dry hole plate. Dry hole plate is to include the following:

- | | |
|--------------------|---------------------------------------|
| 1. Well Name: | <u>UTE 1-18B1E</u> |
| 2. Operator Name : | <u>EP Energy</u> |
| 3. API Number: | 430-47-30969 |
| 4. Location: | <u>SE1/4 NW1/4 – Sec 18, T2S, R1E</u> |

34. RD&MO rig & clean up location

35. Restore location as directed

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Vendor Contact List

| SERVICE | COMPANY | CONTACT | LOCATION | PHONE | Contract/MSA# |
|----------------------|-----------------------|-------------------|-----------------|---------------|----------------|
| Cementing | Pro Petro | MD Martin | Vernal | 435-789-7407 | EPPC-MSA-1280 |
| Cementing | BJ services | Darren Bailey | Vernal | 435-790-0169 | EPPC-MSA-700 |
| Cementing | Halliburton | Zack | Vernal | 435-789-2550 | EPPC -MSA-205 |
| Coil Tubing | Coil Tubing Services | John Partain | Rock Springs | 307-382-0750 | EPPC-MSA-384 |
| Coil tubing | IPS | | Rock Springs | 307-371-0036 | |
| Coil Motor & Mills | Thru Tubing Solutions | Rhys Wootan | North Dakota | 701-839-80167 | |
| Coil Motor & Mills | STI | Norm Powell | Vernal | 435-790-0109 | |
| Coil Motor & Mills | QES | Kent Barker | Rock Springs WY | 307-362-9223 | |
| Coil Motor & Mills | Weatherford | Andy | Vernal | 435-828-8508 | |
| Slick Line | Delsco | Chad Richard | Roosevelt | 435-823-4134 | EPEPC-MSA-1681 |
| E-Line Services | Cutters | Dave Anderson | Vernal | 435-789-4816 | |
| E-Line Services | Cased hole solution | Arnie Eksund | Vernal | 435-781-4192 | EPEPC-MSA-1044 |
| E-Line Services | Lone Wolf | Jon Bowden | Vernal | 435-789-4815 | |
| E-Line Services | Pioneer | Gary Murray | Vernal | 435-724-2589 | |
| E-Line Services | Perforators | Mitch Funk | Roosevelt | 435-725-2344 | |
| Logging | Protechnics | Glen | Vernal | 505-330-9171 | |
| Frac Tanks/2% KCl | Dalbo | Kent Henline | Vernal | 435-823-7300 | EPEPC-MSA-1327 |
| Frac Tanks/2% KCl | CHI | | Vernal | 435-828-8778 | |
| Frac Tanks/2% KCl | Rain for rent | Lynn Bell | Roosevelt | 801-541-1661 | EPPC-MSA-804 |
| Heating | Action hot oil | Leon Richins | Roosevelt | 435-722-2190 | EPEPC-MSA-1226 |
| Heating | Hot oil express | Tyson Christensen | Roosevelt | 435-823-7716 | |
| Heating | Willies hot oil | Ronnie Miller | Vernal | 435-823-6215 | EPEPC-MSA-1358 |
| Office/Misc. Rentals | Action | Jeremy | Ballard | 435-789-5224 | |
| Office/Misc. Rentals | ROSS | Richard Ross | Roosevelt | 435-823-0979 | |
| Packers & Plugs | Baker | | Vernal | 435-789-5918 | EPPC-MSA-551 |
| Packers & Plugs | Nabors | Lee Slaugh | Roosevelt | 435-823-0148 | |
| Packers & Plugs | Weatherford | Tracy Neilson | Vernal | 435-828-8142 | EPPC-MSA-588 |
| Rentals | H & S rental | Heavy Sursa | Bluebell | 435-823-7300 | |
| Rentals | Nabors | Lee Slaugh | Roosevelt | 435-823-0148 | EPEPC-MSA-1000 |
| Rentals | Weatherford | Todd Logan | Vernal | 435-789-0445 | EPPC-MSA-588 |
| Rentals | Weatherford | Rory Hatch | Vernal | 435-789-0445 | |
| Stimulation Seives | BJ Services | Darin Baily | Vernal | 435-790-0169 | EPPC-MSA-700 |
| Stimulation Seives | Weatherford | Andrew Babey | Vernal | 435-789-7121 | |
| Stimulation Seives | Platinum | Howard Gilman | Vernal | 801-834-3061 | |
| Water Trucking | Double B Trans | Bruce Jenkins | Altamont | 435-828-6814 | |
| Water Trucking | Hot oil express | Tyson Christensen | Altamont | 435-823-7716 | |
| Water Trucking | Shields Trucking | Joe Shields | Roosevelt | 435-823-0231 | |
| Water Trucking | RNI Inc | Zeke Zakurdy | Roosevelt | 435-823-1203 | |
| Water Trucking | Nebeker Trucking | Jim Nebeker | Roosevelt | 435-823-6157 | |
| Water Trucking | Oil Field Class | Leroy Sherwood | Roosevelt | 435-823-5714 | |
| Water Trucking | Single Shot | Byron Tomilson | Roosevelt | 435-823-5038 | |
| Rig Up Trucks | Jenkins Trucking | Ron Jenkins | Duchesne | 435-722-7888 | |
| Rig Up Trucks | Hagman Trucking | Jack Hagman | Roosevelt | 435-828-0682 | |
| Rig Up Trucks | Brough Trucking | Jim Brough | Roosevelt | 435-722-1500 | |
| Rig Up Trucks | Grizzly Trucking | | Altamont | 435-823-3375 | |
| Fishing & Rentals | RBS Rentals | Gary Roher | Roosevelt | 435-823-7278 | |
| Fishing & Rentals | Weatherford Fishing | Office | Vernal | 435-789-0445 | |
| Fishing & Rentals | Triple H | Lou Hackford | Vernal | 435-789-7444 | |
| Fishing & Rentals | Four Star Fishing | Sam Wacker | Roosevelt | 435-722-2310 | |

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| | | | | | |
|-----------------------|-----------------------|-------------------|-----------|--------------|--|
| Fishing & Rentals | Slaugh Fishing | Rick Robins | Vernal | 435-781-1661 | |
| Fishing & Rentals | Graco | Mike McCarley | Vernal | 435-789-6804 | |
| Flowback & Testing | Delsco | Chad Richard | Roosevelt | 435-823-4134 | |
| Flowback & Testing | BB Oilfield | Ben Birchell | Roosevelt | 435-823-2917 | |
| Flowback & Testing | C&J Cons | Jason Gilbert | Altamont | 435-219-0077 | |
| Flowback & Testing | Rig 1 | Sean Lytle | Vernal | 435-621-2727 | |
| Roustabouts & Welders | RT Oilfield | Tim Thacker | Altamont | 435-823-6683 | |
| Roustabouts & Welders | SCI Oilfield Services | Cody Shiner | Altamont | 435-823-6308 | |
| Roustabouts & Welders | S&J Oilfield Service | Shad Fields | Roosevelt | 435-823-3854 | |
| Roustabouts & Welders | Lindsey Welding | Kim Lindsey | Altamont | 435-823-6726 | |
| Roustabouts & Welders | Straight Shot | Kim Blanchard | Roosevelt | 435-823-6604 | |
| Roustabouts & Welders | Robison Construction | Gary Robison | Roosevelt | 435-823-6591 | |
| Consultants | C&J Cons | Russell Pickup | Roosevelt | 435-823-8742 | |
| Consultants | C&J Cons | Eric Powell | Roosevelt | 435-828-8596 | |
| Consultants | C&J Cons | Chris Lloyd | Roosevelt | 435-724-3266 | |
| Consultants | C&J Cons | Skyler Atwood | Altamont | 435-322-0295 | |
| Consultants | Boone Cons | Matt Filingim | Roosevelt | 435-724-1154 | |
| Consultants | Boone Cons | Mike Johnson | Roosevelt | 435-823-5527 | |
| Consultants | Boone Cons | Stewart Mortensen | Roosevelt | 435-823-2065 | |
| Field Nurse | Delsco | Jake Peatree | Vernal | 435-219-0109 | |
| Anchor Testing | Benco | Twane & Earl | Vernal | 435-789-1244 | |
| Electrician | GS Electric | Gary Sorensen | Altamont | 435-823-5616 | |
| Electrician | Jessen Electric | Dewey Jessen | Altamont | 435-823-3978 | |
| Cranes | B&G Crane | Jason Timothy | Altamont | 435-823-6682 | |
| Cranes | Valley Crest | Steve Iverson | Duchesne | 801-262-0567 | |
| Service Rigs | Nabors well service | Ray Morlan | Roosevelt | 435-823-6713 | |
| Service Rigs | Peak Well Service | Tyler Lamb | Roosevelt | 435-828-2524 | |
| Service Rigs | Magna Well Service | Chad Vannest | Casper WY | 970-867-9007 | |
| Service Rigs | Basic Well Service | Lane Norton | Roosevelt | 435-823-0224 | |
| ESP Artificial lift | Shlumberger | Dean Aylett | Colorado | 303-803-7122 | |
| ESP Artificial lift | GE | Craig Coleman | Texas | 303-253-5819 | |
| ESP Artificial lift | Baker Hughes | Bob varcados | WY | 970-903-7082 | |
| Well head Protection | Stinger/ Oil States | Mike Holfeltz | Vernal | 435-789-8115 | |
| Rod Pumps | Weatherford | Bob Cambell | Roosevelt | 435-722-0990 | |
| Rod Pumps | National oilwell | Bennie Van | Roosevelt | 435-724-0173 | |

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Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention: Gulf Coast Completions
- c/o El Paso Production Company
P.O. Box 154
Houston, Texas 77001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list from the approved procedure.
- Project Engineer can/will also order out specialized equipment as needed. They will inform the Well Site Supervisor of status of equipment.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Vendor observation shall be given to the Well Site Supervisor and reviewed in Daily meetings.
- Vendor scorecards for each vendor will be filled out by the Well Site Supervisor and documented in the IS Net system weekly and at the end of the job.

5. Accident Reporting Blue Print C-13

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased Hole Superintendent will be notified.

6. Personnel Qualifications

- Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to provide current Contractor Training records of all personnel on location.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a qualified replacement is sent to location immediately

7. Changes

- Any and all changes to procedures and/or vendors will be confirmed by the **Project Engineer** **prior** to the changes taking place.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exists, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Production Manager if necessary. Once the unsafe condition is investigated onsite and corrected and operations deemed safe, the job will continue. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

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9. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets will be forwarded with the delivery tickets to location for the Well site Supervisor to approve and code.
- Invoices will not be approved or processed without the well site supervisor's approval of delivery tickets.

10. Cased Hole Responsibilities

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- At least one (1) observation by each consultant every day completed and sent in to Project Engineer and Operations Supervisor. Discuss the observation with the Project Engineer to make him aware of specific information.
- Observations from other service parties will be discussed in daily/morning/shift meetings
 - Communicate with Project Engineer daily and when scope of job changes.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- Digital pictures or drawings of **all BHA** prior to running assembly in hole.
- Ensure that preferred vendors list from the approved procedure is being followed. If changes are needed, get approval first.
- Crown valves shall be used at all times when rigging up and working on wells. Operations Supervisor and Project Engineer will be notified **prior** to using any master valve.
- Any leaking valve will be reported to the Well Site Supervisor immediately and noted on morning report.
- Vendors working on 12 on / 12 off shift will spend enough time with relief prior to leaving for rest to ensure that person in charge is up to speed on what has happened and what the plan is going forward. (Good information hand off)
- Report **any and all incidents to include but not limited to (injuries, fires and crane damage)** to Well Site Supervisor immediately.
 - No cell phones, I-pods or any type of electronic device is allowed in the work area.
 - PPE requirements:
 - FRC Clothing
 - Steel Toed boots
 - Hard Hat
 - Safety Glasses
 - Appropriate hand protection
 - Any other required by Well Site Supervisor or Safety regulation
- Keep location clean / Pick up trash and debris
- Two (2) tag lines will be used on all lifts
- Assigned personnel will be used as spotters when any equipment is being placed or moved on location
- Wheels will be chocked as needed
- No open blade knives are allowed on the work location
- 100% FRC required of all personnel on location
- No types of energy drinks allowed on location

11. Additional Responsibilities

- Attend quarterly meetings unless given permission by Cased Hole Operations Supervisor to miss.
- Verify that no more than 1 SSE per company per shift is on location. If additional SSE are needed, the Engineering and Completions Superintendent or Manager will be contacted for approval.

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- When ordering out services request the TRIR for that division for the last 3 years and YTD current year and send to Cased Hole Operations Supervisor and the Project Engineer for review.
- During summer / heat months, ensure that cooling fans or trailers are on location and being utilized. Breaks will be taken on the 10, 2 and 4 timeframe.
- Only water and sports drinks are allowed on location. (No energy drinks are allowed).
- Have in possession a heat gun to be used to check body temperature and the documentation to determine if contractors can continue to work.

12. BOP Testing

- All BOP's will be tested to specified pressure stated in the approved procedure. The test will be documented on a chart which will be signed and dated by the Well Site Supervisor or Consultant. The serial number of the BOP will be documented on the chart along with the date of the test.
- The Operations Supervisor will be notified of any BOP test that fails and what was needed to correct the problem.

13. Flow back

- Flow back equipment will be sourced with discussions with the Project Engineer. If H2S concentrations are known or expected to be equal to or greater than 10 ppm, H2S designed equipment will be used. Certification papers on the equipment will be verified prior to utilizing. Safety systems (SDV and ESD systems) will be provided by the vendor and tested for functionality prior to beginning operations.
- Detailed procedures will be provided by the Contractor detailing at a minimum with certification papers as required:
 - Equipment to be used
 - Facility layout of the equipment with distances per State requirements
 - Procedure for rigging up and testing equipment
 - Procedure for Operating equipment
 - Safety systems and their locations with testing procedures
 - Maximum rates and pressures of the equipment utilized